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DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.	Ĭ		
LAND OFFICE			
TRANSPORTER	OIL		L.
	GAS		
OPERATOR			
5555 A 710M OF			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Superzedes Old C-106 and C-110
Elioctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE		4							
TRANSPORTER GAS	- 	4							
OPERATOR									
PRORATION OFFICE									
BHP Petro	Leum (Americas) Inc.						
Address P. O. Box 3280		Casper,	WY 826	602	10:5(8)				
Reason(s) for filing (Check	k proper bo:		Transporter	· ol:	Other (Pleas	e expidinj			
Recompletion		Oil		Dry Gas					
Change in Ownership X		Casinghe	ad Gas	Condense	nte 📗				
f change of ownership g nd address of previous		Energy	Reserve	es Group	o, Inc. P.	0. Box	3280 Cas	per,	WY 82602
DESCRIPTION OF WE	ELL AND	LEASE Well No.	Pool Name,	Including For	notton	Kind of Lease	,		Lease No.
Jicarilla 35		5	1	o Chacra		State, Federa	or Fee Ind	<u>l</u>	Jicarill 35
Location					1650		E		
Unit LetterJ	:16	00 Feet Fro	om The <u>SO</u>	uthLine	and 1650	Feet From 1	The <u>East</u>		
Line of Section 36	· T	ownship 25N		Range 5	W , ммр	м, Rio Arı	riba		County
DESIGNATION OF TI	RANSPOI	erter of oil	AND NAT	TURAL GAS	Address (Give addres:	to which appro	ved copy of this	form is to	be sent)
Name of Authorized Trans	sporter of C	asınghead Gas	or Dry	Gas 🗔 XX	Address (Give addres	to which appro	ved copy of thi	s form is to	be sent)
El Paso Natural					O.Box 990,			7401	
If well produces oil or liq give location of tanks.	juids,	Unit Sec	Twp.	P.ge.	Is gas actually connected? When				
If this production is con	nmingled v	vith that from a	ny other les	ise or pool, g	ive commingling ord	er number:			
COMPLETION DATA			Oil Well		New Well Workove		Plug Back	Same Res'	v. Diff. Restv.
Designate Type of	f Complet		O "		!	1	1 1	1	
Date Spudded		Date Compl.	Ready to Pro	od.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, R7	GR, etc.,	Name of Proc	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations							Depth Casin	g Shoe	
					CEUENTING DEC	200	<u> </u>		
HOLE SIZ			G & TUBIN		CEMENTING RECO		SA	CKS CEM	ENT
HOLE SIZE									
			· · · · · · · · · · · · · · · · · · ·				<u> </u>		
TEST DATA AND RI	EQUEST	FOR ALLOW	ABLE (T	est must be af	ter recovery of total violah or be for full 24 ho	olume of load oil	land must be e	qual to or e	zceed top allow-
OIL WELL Date First New Oil Run		Date of Test		ole for this de	oth or be for full 24 ha	low, pump, sas	M. R. 4. 1	ME	3
Date 1 list New On New						D)		VE	
Length of Test		Tubing Pres	eure		Casing Pressure		Choke Size		
Actual Prod. During Tee	t	Oil-Bbia.			Water - Bbis.	E ***	GGT-LOF	1985	
Actual Floor Doming							ul CON	-DIY	
						O	DIST.	3	
Actual Prod. Test-MCF	P	Length of To	• a t		Bbls. Condensate/M	MCF	Gravity of	Condeneate	
Teeting Method (pitot, b	ack pr.)	Tubing Pree	ewe (Shut-	in)	Casing Pressure (5)	ut-in)	Choke Size	,	
CERTIFICATE OF	COMPLIA	NCE		· 	011	CONSTRU	r 7/24 F9	MMISSIO	N
		4		'ans esvetion	APPROVED	7			, 19
I hereby certify that the Commission have been		a with sad the	t tue mutin	HWITOH KIACH	BY	ranks.	Savay		
shove is true and con	npiete to	me near or my				SUPERVISOI	R DISTRICT :	t	
					TITLE	to be filed in	compliance	with mus	E 1104.
Alak.		elde_			If this is a	request for all	owable for a s	newly drill abulation	led or deepened of the deviation
Dalo Roldon	-	ienaiwe) strict Cler	·k		well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111.				
(Title) able on new and recompleted wells.									
October 10, 1985 Fill out only Sections I. II. III. and VI for changes of well name or number, or transporter, or other such change of con					igo or constituent				
		(Date)			Separate F	orms C-104 m	ust be filed	for each	pool in multiply
					completed wells	•			