

Form approved.
Budget Bureau No. 42-B355.8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME Tripart			
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME Jicarilla 35			
3. NAME OF OPERATOR Energy Reserves Group, Inc.		9. WELL NO. 6			
4. ADDRESS OF OPERATOR P. O. Box 3280, Casper, WY 82602		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs, So			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FNL & 990' FEL (SW NE NE) At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1-T24N-R5W			
14. PERMIT NO.		DATE ISSUED			
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico			
15. DATE SPUNDED 2-4-77	16. DATE T.D. REACHED 2-12-77	17. DATE COMPL. (Ready to prod.) 3-22-77	18. ELEVATIONS (DF, RER, ST, GR, ETC.)* K.B. 6884'		
19. ELEV. CASING HEAD	20. TOTAL DEPTH, MD & TVD 3950				
21. PLUG, BACK T.D., MD & TVD 3904		22. IF MULTIPLE COMPL., HOW MANY* Dual	23. INTERVALS DRILLED BY 0 - T.D.		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs - T - 2903', B - 3005'			25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical; Comp. Form. Density			27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	215'	12-1/4"	175 sks Class "B"	-0-
5-1/2"	15.5#	3935'	7-7/8"	250 sks Class "B"	-0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	3856'	3017'			
31. PERFORATION RECORD (Interval, size and number) P.C. - 2916'- 19'; 2926'- 30'; 2936'- 40' (11') w/1 JPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2916'-2940'			Frac w/30,000 gals foam + 57,000# 10/20 sand.		
33. Pictured Cliffs PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Portion of Geological Report - Logs sent previously					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Dean B. Bames</u>		TITLE <u>Dist. Prod. Engr. - RMD</u>		DATE <u>3-31-77</u>	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Attached Portion of Geological Report

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	THRU DEPT.
Tertiary Undivided	Surface		
Ojo Alamo	2380'		
Kirtland	2575'		
Fruitland	2645'		
Pictured Cliffs	2903'		
Lewis	3005'		
Chacra	3745'		
T.D. Logger	3938'		