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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Energy Reserves Group, Inc.
Address
P. O. Box 3280, Casper, Wyoming 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla 35 Well No. 6 Pool Name, including Formation Otero-Chacra Kind of Lease State, Federal or Fee Federal Lease No. Jicarilla
Location
Unit Letter A ; 1550 Feet From The North Line and 990 Feet From The East
Line of Section 1 Township 24N Range 5W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
*El Paso Natural Gas Co. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 2-4-77 Date Compl. Ready to Prod. 3-22-77 Total Depth 3950' P.B.T.D. 3904'
Elevations (DF, RKB, RT, GR, etc.) KB 6884' Name of Producing Formation Chacra Top Oil/Gas Pay T - 3745' Tubing Depth 3856'
Perforations 3758'-60'; 3767'-72'; 3780'-86'; 3877'-80' (16') w/1 JPF Depth Casing Shoe 3935'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 215' 175
7-7/8" 5-1/2" 3935' 250
2-3/8" 3856' -0-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

* Tested w/orifice well tester to the atmosphere

GAS WELL - SEE ATTACHED TEST DATA -
Actual Prod. Test-MCF/D Q = 1162 Length of Test 3 days Bbls. Condensate/MMCF -0- Gravity of Condensate NA
Testing Method (pilot, back pr.) Tubing Pressure (Static) 51 Casing Pressure (Static) 50# Choke Size 36/64
* See Above Note Not Known 841 #

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Terrence L. Ruder
(Signature)
District Clerk
(Title)
4/1/77
(Date)

*Northwest Pipeline is the purchaser.

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed by A. R. Hendrick
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

ENERGY RESERVES GROUP, INC. - Box 3280, CASPER, WYOMING 82602
JICARILLA 35 #6 - SW NE 1/4 SEC 1 - T24N - R5W - Rio Arriba Co., New Mexico

JICARILLA 35 #6		CHOKE SIZE	CASING PRESS.	TUBING PRESS.	DRIFICE PRESS.	SIZE DRIFICE	PRODUCING RATE MCFG/D BHP	REMARKS	
CHACRA		3 1/2" x 1 1/2"	80 x 50		30	1 1/2"	1612	Flowing dry gas	
3-12-77								Flowing occasional mist	
3-13-77								Flow testing	
3-14-77					40	1"	1162		
3-15-77		SET MODEL "F" PACKER @ 3017'							
PICTURED CLIFFS		PERF P.C.	2916'-19'	2926'-30'	2936'-40'			1 1/2" choke - Flow to clean up	
3-15-77		3 1/2" x 1 1/2"	100 x					To Atmosphere - Flow to clean up - VERY WET	
3-16-77		16/64	110 x		20	3/4"	398	HOLDING 110" B.P. and SEPARATED	
3-17-77			110 x		18	3/4"	370	"	
3-18-77			110 x		13	3/4"	303	"	
3-19-77								RAN TUBING	
3-20 / 3-21-77									
3-22 / 3-23-77									

5/22/77 SUBMITTED TO NHP/C w/REQUEST FOR PIPELINE CONNECTION