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Apprepriate District Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088



I.	oo Rio Brazos Rd., Aztec, NAI 8/410			OR ALLOWAE ANSPORT OII		THORIZATION RAL GAS	W		
Ope	rator Meridian Oil Inc.	14538	7			Well API No. 30-039-213	0.0	N 2 8 199	-
Add				97400		-4	- UL	CON. I	DIV.
Reas	P.O. Box 4289, Fair	mington, I	New Mexico	8/499		Other (Please)		DIST. 3	
Ne	w Well		Change in T	ransporter of	f		•		• •
Rec	completion ===	Oil	<u> </u>	Dry Gas		Effec	tive.	0201	<b>.</b>
Cha	ange in Operator X	Casinghead	d Gas	Condensat	e <u>=</u>				•
If c	hange of operator give name	·····		·····					
	address of previous operator	P & P Pro	oducing, Inc	P.O. B	ox 3178	Midland T	X 79702-3	178	
	DESCRIPTION OF WE	LL AND I	LEASE				1 / / / 02 3	170	***************************************
{	e Name  rilla   35	Well No.	Pool Name, Incl	-		Kind of Lease		Lease No	
Loca		6	Otero Chacr	a 32	329	State. [Feder	ral] or Fee	Jic 35	***************************************
	Unit Letter A	1550	Feet form the	North	Line and	990	Feet From The	East	Line
111	Section 1 DESIGNATION OF TO	Township	24N	Range	5W	,NMPM,	<u></u>	Rio Arriba	County
	DESIGNATION OF TE e of Authorized Transporter of Oil	ANSPUR	or Condensate			L GAS re address to whic	sh approved conv	af-thi- f 4-1	
·	-				Address (Of	re address to wille	п арргочес сору	or this form to b	e sent)
Nam EP1	e of Authorized Transporter of Casinghe NG	ad Gas	or Dry Gas	X	Address (Giv	e address to whic	h approved copy	of this form to b	e sent)
·	Il produces oil or	Unit	Sec.	Twp.	Rge.	4990, Farmin		When ?	
	ls, give location of tanks.	i A	1	24N	5W	,			
If this IV.	s production is commingled with that from	n any other lease	or pool, give com	mingling order	number:				
1 7 .	COMPLETION DATA	i Oil Well	Gas Well	1 New Well	Workover	: Deepen i	Plug Back	Same Res'v	D'ATD
Desig	mate Type of Completion - (X)	<u>.</u>	! 	1	i	i i	I lug Dack	Satist Res v	Diff Res'v
Date	Spudded Date Compl. Ready to Pro			Total Depth			P.B.T.D.	. de	
Eleva	tions (DF, RKB, RT, GR, etc.)	Name of Produ	icing Formation	1	Top Oil/Gas	Pay	Tubing Depth	***************************************	
Perfo	rations	1	·/	***************************************		-	Danth Carles Ol	••••	<u></u>
		TUBI	NG, CASINO	AND CEM	ENTING		Depth Casing Sh	oe	
	HOLE SIZE	C.A.	CASING & TUBING S		SIZE			SACKS CEMENT	
•					·····				
V. '	TEST DATA AND REQ	UEST FOI	R ALLOW	ABLE			***************************************	1	
OIL	WEL (Test must be after recovery o			e equal to or ex	ceed top allow	able for this depi	th or be for full 2	24 hours.)	
Date	First New Oil Run To Tank		Producing Method (Flow, pump,				<u> </u>		
Lengt	h of Test	Tubing Pressur	ubing Pressure		Casing Pressure		Choke Size		
Actua	i Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF		·····	
							Jan Mer		
	WELL   Prod. Test - MCF/D	Length of Test	·····	Bbls. Condensa	te/MMCF		Si601		
				Bois. Condensa	ite/MINICF		Gravity of Conde	nsate	
Testing Method (pitot, back pr.)  Tub		Tubing Pressure	ubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	The Committee of the Co	
I b	OPERATOR CERTIFIC hereby certify that the rules and regulation complied with and that the information of making and half of mak	ons of the Oil Co	nservation Divisio	on have	Ol	L CONSE	RVATION	N DIVISIO	)N
best of my knowledge and belief.					Date Approved		JAN 2 8 1994		
B	W MM	•••••••••••••••••••••••••••••••••••••••	•			***		A	
_	ature // Brightman		Production A	egictant	By	7	$\rightarrow$ $\odot$	Lossof -	
	ed Name		Title		Title SUF		RVISOR DISTRICT 48		
	/21/93		505-326-9752		SA CHARROLL DISTRICT				
Date			Telephone No		1104				
	equest for ellewable for name	o to ne ined	in compliance	with Kule					

- Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.