SUBMIT IN TRIPLICATE.

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on INITED STATES APPROACH TO APPROACH APPROACH TO APPROACH

30-	-03	9-0	27.3	04
5. LEASE	DESIGNAT	ION AND	SERIAL	NO.

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.						
GEOLOGICAL SURVEY						Jicarilla		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK	 LL 🔯	DEEPEN:		PLUG(BAC		Tribal 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	LL IX	DEEPCIA	•					
OIL GAS WELL Y OTHER ZONE ZONE X				X	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR						Jicarilla 35		
Energy ADDRESS OF OPERATOR	Reserves Gro	3						
		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs						
LOCATION OF WELL (Re	ox 3280, Carport location clearly and	LSouth-Otero Chacra						
990'	FNL, 1650'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zon	e			·	· .	Soc 2-T2/N-P5W		
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFIC	E•		Sec. 2-T24N-R5W 12. COUNTY OR PARISH 13. STATE		
	37 mi. NW o					Rio Arriba N. Mexico		
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*		16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	2150'		515.80		160 /88,10		
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®	20501		OPOSED DEPTH	20. вот	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show who		3250'	3	700'	<u> </u>	Rotary 1 22. APPROX. DATE WORK WILL START*		
_	RD				-	December 1976		
0/43 G 23.		PROPOSED CASIN	IG ANI	CEMENTING PROGRA				
		WEIGHT PER FO		SETTING DEPTH	1	QUANTITY OF CEMENT		
SIZE OF HOLE	8-5/8	24#		200' +		150 sks		
12-1/4 7-7/8	5-1/2	14#		3700' +		300 sks		
well with R the Picture No cores or furnished u follows: R A series 60 Picture Cli planned to is planned	ed Cliffs and DST's are pupon completicitured Clifchacra C.D. Of or 900 BOP of gas is deproduce the to produce the drill or deepen directions.	from surf Chacra f lanned. C on of the fs sd will be edicated Chacra th he Pictur proposal is to deep ally, give pertinent	orma opie vel 2765 3610 3700 used and croug	to TD. It is ations will best of all log ll. The estimon' d while drill the Chacra gon tubing and Cliffs up the plug back, give data on pon subsurface locations at	ing the annumber of measure of the annumber of	this well. The sonce it is packer. It		
(This space for Fede	eral or State office use)							
				ABDDOULT DAME		· · · · · · · · · · · · · · · · · · ·		
PERMIT NO.				APPROVAL DATE	FILL	[42]		
APPROVED BY		TIT	ri. z		(.F1A.)	Д р тв		
See Instructions On Reverse Side OIL OIST								
v	\	*See Instru	ctions	On Reverse Side	" CO	2		
	· . · ·	5	なり	te 1	~ DI.			

	outer boundaries of the Section.					
Coperator Lease Energy Reserves Group, Inc.	Jicarilla #35 Well No.					
	lange County					
B 2 24 North	5 West Rio Arriba					
Actual Footage Location of Wells 990 Seet from the North Sine and 10	550 feet from the East line					
County Level Flow Producting Formation Pool	Dedicated Acreage:					
6743 Blanco Pictured Clifts S						
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,						
forced-pooling, or otherwise) or until a non-standard uni sion.	t, eliminating such interests, has been approved by the Commis-					
	CERTIFICATION					
99	best of my knowledge and belief. Wern Barnes Name Dean Barnes Position RDM Production Engineer Company					
Section 2	ENERGY RESERVES GROUP, I Date November 4, 1976					
	I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Syrveyed (Not. Open Sy. 7976 N) Registered Protessional Engineer and Eliant Surveyor					
posture production of the prod	Certificate No. 30814					

All distances must be from the outer boundaries of the Section Well No. Operator <u>Jicarilla 35</u> Mnergy Reserves Group, Inc. Unit Lette: 24 North 5 Wost Rio Arriba Lot ?-B Actual Footage Location of Wells East 990 North feet from the line and feet from the Producing Formation Dedicated Acreage: Ground Level Elev. 188.10 South - Otero Chacra 67L13 Blanco Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-13.93 ac. 3 13.97 ac. 12 14.03 ac. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 40 AC. 11 10 12 Dist 10ac 402C. Energy Reserves Group,Ink 1020 402c. December 8. 1976 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.