

SALES AREA	
FILE	1
U.S.G.S.	1
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND

Supersedes OIL C-104 and C-105
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

ENERGY RESERVES GROUP, INC.

Address

P.O. Box 3280, Casper, Wyoming 82602

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Commingling S. Blanco Pictured Cliffs
and Otero Chacra Zones.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 35	Well No. 3	Pool Name, Including Formation S Blanco Pictured Cliffs -Otero Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. Jicari
Location Unit Letter <u>B</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>1,650</u> Feet From The <u>East</u> Line of Section <u>2</u> Township <u>24N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
* El Paso Natural Gas Co.	Box 990 Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Pge.
	Is gas actually connected?	When
	yes	P.C. 09-06-77
		C 09-07-77

If this production is commingled with that from any other lease or pool, give commingling order number: R-5819 (09-25-78)

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 01-07-78	Date Compl. Ready to Prod. 03-17-77	Total Depth 3,777'	P.B.T.D. 3,750'					
Elevations (DF, RKB, RT, GR, etc.) KB 6,756'	Name of Producing Formation S Blanco Pictures Cliffs Otero Chacra	Top Oil/Gas Pay T-2,764'	Tubing Depth 3,708'					
Perforations P.C. (2,766'-2,776') C - (3,622'-28'; 3,638'-41'; 3,647'-51' and 3,734'-37')			Depth Casing Shoe 3,777'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 3/4"	8 5/8"	220'	150
7 7/8"	5 1/2"	3,777'	250
	2 3/8"	3,708'	0

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test.	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hean B. Barnes
(Signature)

District Production Engineer

(Title)

October 4, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

* Northwest Pipeline is the purchaser.