District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P () Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Ed., Aztec, NM 87410 District IV

☐ AMMENDED REPORT

	REQU	Operat	tor Nan	ne and Add	lress	UTHORIZA		: (OGRID Number		
Burlington Resources Cil & Gas PO Box 4289								14538			
								Reason for Filing Code			
Farmingt	on, Ni	м 87499						СО	- 7/11/9	96 	
API Number Pool 30-039-21304 BLANCO P.C.						ol Name . SOUTH (GA			• Pool Code 72439		
Property Code Prope					ty Name LLA 35		* Well Number #3				
Tor lot no. Section B		Township 024N	Ran	ge 005W	Lot.Idn	Feet from the 990	North/South Lir N	Feet from the 1650	East West Line E	County RIO ARRIBA	
Bottorn Hole	Locat						North/South Lin	ne Feet from the	East West Lin	e County	
l or lot no. Secti	on	Township	Ran	nge	Lot.Idn	Feet from the					
Lse Code	is P	Troducing Method C	ode .	14 Gas C	onnection Date	15 C-129 Permi	t Number	* C-129 Effective D	Date C-12	9 Expiration Da	
II. Oil and Ga	s Tran	sporters					·	" O'C	I :: POD I	LSTR Location	
Transporter OGRID		□ Trans	porter N Addres		2:1	POD	DD 21 O/G		and Description B-02-T024N-R005		
7057		EL PASC FIEL PLO. BOX 149	D DERV	ICES					B-02-T	024N-R005	
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V. Produced	Water						24 POD	ULSTR Location a	nd Description		
V. Produced	Water	25 POD					24 POD	ULSTR Location a	nd Description		
		²³ POD					24 POD			Portorations	
V. Produced V. Well Comp	oletion	POD Data	eady D	ate		: TD	24 POD	ULSTR Location a		Perforations	
V. Well Comp	oletion	POD Data				TD			24	Perforations	
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VI. Well Test	Size Data	Data POD	н	Casing & T	Date		™ Depth Set	≥ PBTD	" Sacks	Cement	
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