/ Form C-104 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-1 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 LE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS L S.G.S. LAND OFFICE TRANSPORTER GAS 1 OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company Address 87401 P. O. Box 990, Farmington, NM Reason(s) for filing (Check proper box) Other (Please explain) X New Well OIL Dry Gas Recompletion Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Chapter Ex Kind of Lease Jic . Apache Otero Chacra Ext. 18 State, Federal or Fee Jicarilla 67 Cont. #67 East 1850 Feet From The South Line and Unit Letter 1 Feet From The Rio Arriba Range 5-W 25-N , NMPM, Line c 🏂 ion 19 County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 🔀 Name of Authorized Transporter of Oil P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas X P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Unit Is gas actually connected? Sec. Twp. P.ge. If well produces oil or liquids, ' I 25-N · 5-W give location of tanks. 19 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Workover Oil Well Gos Well New Well Deepen Designate Type of Completion - (X) X X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 36321 06-30-77 05-17-77 Top OCK/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) tubingless 3496' Chacra 6577' GR Depth Casing Shoe Perforations 36321 3496', 3499', 3502', 3505', 3511', 3513' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 142 cf 9 5/8" 1371 13 3/4" 300 cf 6 3/4" 2 7/8" 3632 tubingless (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbis. Oil-Bhis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 453 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Bricco	
(Signature)	
Dwilling Clerk	

(Date)

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July 12, 1977

(Title)

Original Signed by A. R. Kamiri A. BY. SULLAY SUR ?

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. At area Parma A 184 mine ha filled for and most in multipleto