

Operator El Paso Natural Gas			Well Name and Number Jicarilla 67 #18 (PC)		
Location of Well Unit I Sec. 19 Twp. 25 Rge. 5		TYPE OF TEST →	Annual - (Give Year) 1984	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input type="checkbox"/> TUBING
LOWER COMPLETION	Reservoir or Pool CH	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input type="checkbox"/> TUBING

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In T/A	No. Days Shut-In 1337	Shut-In Pressure - Psig 471	CASING TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In T/A	No. Days Shut-In 1337	Shut-In Pressure - Psig 743	CASING TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
GAS	MCFD	METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API	
REMARKS: This well is'nt tied in, it is not commercial.						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig	CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig	CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
GAS	MCFD	METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API	
REMARKS:						

RECEIVED
DEC 11 1984
OIL & GAS DIV
DENVER

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED NEW MEXICO OIL CONSERVATION COMMISSION Original signed by CHARLES CHOLSON BY DEPUTY OIL & GAS INSPECTOR, DIST. #3	OPERATOR El Paso Natural Gas Company BY TITLE DATE 12-11-84
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