## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE			
TRANSPORTER	014		
944			
OPERATOR			
PROBATION OFFICE			

# OIL CONSERVATION DIVISION PO. BOX 2088 SANTA FE, NEW MEXICO 87501

NOV-1 1986

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104

014			Nov -	-1 100c
TRAUSPORTER	EQUEST FOR AL	LOWABLE	~ · · · · · · · · · · · · · · · · · · ·	1 1300
OPERATOR	AND		OILCO	N. DIV.
AUTHORIZATION	N TO TRANSPORT	OIL AND NAT	JRAL GAS	IN. DIV.
Ī			DIS'	Г. З
Meridian Oil Inc.				
P. O. Box 4289, Farmington, NM 87499				
Rooson(s) for filing (Check proper box)	<del></del>	Other (Plea	e explain)	
New Woll Change to Transpo	rr <b>or o</b> li	Meridi	an Oil Inc. is	Operator
Recompletion Oil	Dry Gee		Paso Productio	•
X Change INCOMMENTAL Operatorship Casinghood Go	re 🔲 Condens			
		<del></del>		
If change of ewnership give name El Paso Natural	Cae Company	D O Roy	4280 Farmingto	n VM 87499
and address of previous ownerEI Paso Natural	das company,	1. 0. DOX	4209, Tarmingco	11, 111 07433
II. DESCRIPTION OF WELL AND LEASE	me, including Formati	00	King of Lease	Lease No
Coope trains	o Chacra Ext.	<b>413</b>	State Federal or Fee	Jic Cont 67
Jicarilla 67 18 Otero	J Chacla Ext.		Stated Lagged by Lag	
Location	<b>a</b>			East
Unit Letter : 1850 Feet From The	South Line and	820	Feet From The	East
Only College				11.
Line of Section 19 Township 25N	Pange 5W	, NMP	w. Rio Arr	Count
Marke at Value tone transferrer or a sure of the second	P. Gam XI Add	O. Box 428	9 Farmington.	of this form is to be sent)
El Paso Natural Gas Company				, 1111 07 177
If well produces oil or liquids. Unit 5ec. Two give location of tante.	5N . 5W	is actually connec	ted? , when	
If this production is commingled with that from any other i	esse or pool, give	comminging are		
NOTE: Complete Parts IV and V on reverse side if ne	ecessary.			
NOTE. Complete I and I am I a	11	<b>-</b>		
VI. CERTIFICATE OF COMPLIANCE	11		CONSERVATION D	
	1		VOM_	01 1986.
I hereby certify that the rules and regulations of the Oil Conservation	1 Division have AP	PROVED	7	, 19
been complied with and that the information given is true and complet	il		Trank	
my knowledge and belief.	1 81		SUDEDVISO	OR DISTRICT M
	71	TLE	SUPERVIOU	0
A Comment		-	o be filed in complian	
1021341 - 1074 - 100 - 1		If this is a re-	quest for allowable for	a newly drilled or deeper a tabulation of the deviat
(Signature)			meff to accordance a	
Drilling Clerk				led out completely for alle
(Title) 11-1-86	•b:	e on new and r	completed wells.	
		Fill out only	Sections I. U. III. en	d VI for changes of own
(Date)		ii vewe ot unwpa	ir, or transporter or oth	er such change of condition

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	04		
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TRAMPPORTER	016		
TAG			
OPERATOR			
PROSATION 071	168		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83

## REQUEST FOR ALLOWABLE

NOV -1 1986

Form C-104

OPERATOR PROGRATION OFFICE	AUTHORIZATIO		ND PORT OIL	AND NATUR	RAL GAS DIL CO	N. DIV.	
Meridian Oil Inc.							
P. O. Box 4289, Farming	gton, NM 87499	·					
Reason(s) for filing (Check proper box)  New Woll  Recompletion  X Change INVENTION (THE PROPERTY OF STATES)	Change in Transp	certer of: Di Des C	ry Ges ondensete	for El	n Oil Inc. is O Paso Production	Company	
If change of awnership give name E	l Paso Natural	Gas Compa	iny, P.	0. Box 4	289, Farmington	, NM 87499	<u></u>
II. DESCRIPTION OF WELL AND Legge Name  Jicarilla 67	MASS LIGHT LAGE IN	eme, inclusing F Blanco Pi	ormation c. Clif	fs Ext.	Kind of Lease State (Federal) or Fee	Jic. Cont 6	7
Unit Letter I : 1850	) Feet From The_	South	ne and8	20	Feet From The	East	
Line of Section 19 Tow	mehie 25N	Range	5W	, NMPM	. Rio Arr	10a	County
III. DESIGNATION OF TRANSP Name of Authorized Transporter of Cit Meridian Oil Inc. Name of Authorized Transporter of Cas El Paso Natural Gas Com If well produces oil or liquids. give location of tense.	pany  Unit See.	Ory Gas (X)	P. O. Address P. (Is gas do	Box 4289 Give address D. Box 42		M 87499	
NOTE: Complete Parts IV and	V on reverse side if	necessar <del>y</del> .			CONSERVATION DI	VISION	

### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

)		
	(Signature)	
	Drilling Clerk	
	(Tule) 11-1-86	
	/Detail	

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for sile shie on new and recompleted wells.

Fill out only Sections I. U. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip

completed wells.

Form 3\60-5 (November 1983)	UNITED STATES DEPARTMENT OF THE IN	SUBMIT IN TRIPLICATE TERIOR (other instructions on re-	Form approved. Budget Bureau No. 1004—0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
(Formerly 9-331)	BUREAU OF LAND MANAGE		J c.Contract 67	
SUN	NOTICES AND REPOR	TS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
(Do not use this	s form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT—" for	such propossis.)	Jicarilla Apache	
i.			7. UNIT AGREEMENT NAME	
OIL GAS WELL	L X OTHER		S. PARM OR LEASE NAME	
2. NAME OF OPERATOR	idian Oil Inc.		Jicarilla 67	
3. ADDRESS OF OPERATO			9. WBLL NO.	
	Post Office Box 4289	,Farmington,NM 87499	18	
4. LOCATION OF WELL ( See also space 17 bei	Report location clearly and in accordance wi	th any State requirements.*	10. FIELD AND POOL, OR WILDCAT	
At surface	1850'S, 820'E		S.Blanco PC/Otero C	
			Sec. 19, T-25-N, R-5	
			N.M.P.M.	
14. PERMIT NO.	15. BLEVATIONS (Show who	ether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
		6597 <b>'</b> GL	Rio Arriba NM	
16.	Charle A assessate Box To India	ate Nature of Notice, Report, or	Other Data	
10.	NOTICE OF INTENTION TO:		QUENT REPORT OF:	
		¬	REPAIRING WELL	
TEST WATER SHUT-	PCLL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING	
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)	·	Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)	
proposed work. ) nent to this work.)	An extension of	30 days is requested the the existing comple	to allow time to	
			JUNI 7 1988 OIL CON. DIV. DIST. 3	

DEPARTMENT OF THE INTERIOR received and analysis of the property of the proper	Form 3160-5 UNITED November 1983)		MIT IN TRIPLICATES	Expires August 31, 1985
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Other Development of Contracts	(Do not use this form for proposals to drill or	to deepen or plug back to a	Cerest reservoir.	Ticarilla Anacha
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Decade of Ordanian Company Com				S. PARM OR LEASE HAME
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P.O. Box 4289 Farmington, New Mexico 87499  1850*18 221 State Report lectable clearly falls to secondary with any Blate requirements.*  1850*5, 820*E  1850*				
Sec. 19, T2N, RSN  6. FRENIT FO.  13. NATIONAL (Show whether DP, FT. CR. CR.)  14. PRENIT FO.  15. NATIONAL (Show whether DP, FT. CR. CR.)  16. Obeck Appropriate Box To Indicate Nature of Notice, Report, or Ortho Date  16. Obeck Appropriate Box To Indicate Nature of Notice, Report, or Ortho Date  17. Obeck Appropriate Consists  18. CATTION THAT  18. CA	D.O. Dow 4290 Formington New N	Merico 87400		18
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4. PREMIT RO.  15. THEVATIONS (Show whether BP, FF, GL 66a)  12. CORPETY OF PARTIEL 18. PATE  RIO ATTIBA NM  13. CORPETY OF PARTIEL 18. PATE  RIO ATTIBA NM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROTICS OF INTENTION TO:  SCHARGOUST ARROWS OF:  THEY WATER SECT-OFF  PRACTURE TREATMENT ARROWS OF:  ARROWS ARROWS NOTICE OR CONFLETED OFFICE COMPLETE  ARROWS NOTICE OR CONFLETED OFFICE TOWN OF PARTIE OF THE PARTIES OF THE PA				Sec. 19. T25N, R5W
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THAT WATER REDTORY  POLL OR ALTER CASINO  POLL OR ALTER CASINO  REPAIR WATER REDTORY  PACTURE TREAT  SHOT OF A CHIEFE  REPAIR WATER REDTORY  REPAIR WATER REPORT OF REATHON. Clearly star all pertinent detail, and give pertinent date of recompletion appropriate on Repair remains of multiple completion on Wall Completed work. If well is directionally drilled, give submariser locations and measured and true vertical deptas for all markers and solves per ment to the week."  This dual string well will be plugged and abandoned by:  MOL & RU. Kill PC and CH sides as needed. Till on Charcra side. Spot 10 sx (11.8 cf) (50% excess) to cover Charcra perfs (3632'-3244'). Woc 6 hrs. tag plug & record top. Circulate hole with 20 bbls 9.2# visc mud. Spot 25 sx (27 cf) cmt (50% excess) to cover PC to 30' above the 0jo Alamo (2750'-2440'). Circulate 8 sx (9.44 cf) cmt (50% excess) from 137' to surface.  TIH on PC side. Spot 27sx (31.8cf) cmt (50% excess) to cover from the PC perfs to 50' above the 0jo Alamo (2753'-2410). Circulate hole with 12 bbls 9.2#, 50 visc mud. Perf 2 squeeze holes 3 187'. Circulate 233 sc (144 cf) cmt (100% excess) for surface and ou bradenhead.  Cut off wellhead and set dry hole marker w/10sx cmt.  Sti GINCHED WATER REPAIR			Nation Pages of C	Other Date
TEST WATER SECTOFF  PRACTURE THRAT SHOOT OR ACIDITS  ARADON' SETAIN WELL  (Other)  TOURN THAT CHANGE PLANE  PRACTURE THRAT SHOOT OR ACIDITS  ARADON' CHANGE PLANE  (Other)  TOURN THAT CHANGE PLANE  (Other)  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Wall  (Other)  (NOTE: Report remains of multiple ompicion on Remains of multiple ompicion on Remains  (Other)  (NOTE: Report remains of multiple ompicion on Remains  (Other)  (NOTE: Report remains of multiple ompicion on Remains  (Other)  (NOTE: Report remains of multiple ompicion on Remains  (Other)  (NOTE: Report remains of multiple ompicion on Remains  (Other)  (NOTE: Report remains of multiple ompicion on Remains  (Other)  (NOTE: Report remains of multiple ompicion of Remains  (Other)  (NOTE: Report remains of multiple ompicion of Remains  (Other)  (Othe	Check Appropriate D	WX 10 INDICATE INDIVIDE OF		
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ABANDON SET OF STEED	TEST WATER SHUT-OFF PULL OR ALTER	R CASING WA	THE SECT-OFF	REPAIRING WELL
This dual string well will be plugged and abandoned by:  MNL & RU. Kill PC and CH sides as needed. TiH on Charcra side. Spot 10 sx (11.8 cf) (50% excess) to cover Charcra perfs (3632'-3424'). Woc 6 hrs. tag plug & record top. Circulate hole with 20 bbls 9.2# visc mud. Spot 23 sx (27 cf) cmt (50% excess) to cover PC to 50' above the Ojo Alamo (2750'-2±10'). Circulate 8 sx (9.44 cf) cmt (50% excess) to surface.  THO PC side. Spot 27sx (31.8cf) cmt (50% excess) to cover from the PC perfs to 50' above the Ojo Alamo (2753'-2±10'). Circulate hole with 12 bbls 9.2#, 50 visc mud. Perf 2 squeeze holes 3 187'. Circulate 233 sc (144 cf) cmt (100% excess) for surface and outbradenhead.  Cut off wellhead and set dry hole marker w/10sx cmt.  (This space for Federal or State office use)  Approved BY  CONDITIONS OF APPROVAL IF ANT:	PRACTURE TREAT MULTIPLE COM	IPLETE PE	CTURS TREATMENT	ALTERING CASING
Completion or Recompletion or Completing or State office use)  Completion or Recompletion as Completing or State and correct state of the state of t	SHOOT OR ACIDIES ABANDON®	X	OOTING OR ACIDIBING	ABANDONMENT*
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18. I pereby certify that the foregoing is true and correct  SIGNED SIGNED STATE  Regulatory Affairs & 8-25-88  (This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL IF ANT:	MOL & RU. Kill PC and CH sides (50% excess) to cover Charcra p Circulate hole with 20 bbls 9.2 PC to 50' above the Ojo Alamo from 137' to surface.  TIH on PC side. Spot 27sx (31 above the Ojo Alamo (2753'-211) 2 squeeze holes 3 187'. Circu bradenhead.	s as needed. TIH operfs (3632'-3424') 2# visc mud. Spot (2750'-2110'). Cir 2000'  .8cf) cmt (50% exce (1). Circulate hole late 233 sc (144 cf	n Charcra side . Woc 6 hrs. to 23 sx (27 cf) ( culate 8 sx (9 ess) to cover for with 12 bbls (6) cmt (100% excent) cmt.	ag plug & record top. cmt (50% excess) to cover t .44 cf) cmt (50% excess)  rom the PC perfs to 50' 9.2#, 50 visc mud. Perf
	(This space for Federal or State office use)	TITLE Regul		BATE
NMOCE:	CONDITIONS OF AFFECTAME IS AND :			1 DK.W/
*See Instructions on Revene Side				ted to

### BUREAU OF LAND MANAGEMENT 1235 La Plata Highway Farmington, New Mexico 87401 Phone (505) 327-5344

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 18 ), Chrille 67

## CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 327-5344.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable): Bring plug above 0,0 Alamo 2000 (2055')

Office Hours: 7:45 a.m. to 4:30 p.m.

## GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON RESOURCE AREA

- 1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6%/gal slurry weight is to be used when using class B neat cement or when CaCl<sub>2</sub> is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
- 5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
  - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
- 6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer.

  Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.
- 7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed  $30 \, \text{ft/min}$ , in order to minimize the contamination of the plug.

- 8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 37401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.
- 10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	Form approved.  Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  Jic.Contract 67
SUN (Do not use this	DRY NOTICES AND REPORTS C	N WELLS ack to a different reservoir.	Jicarilla Apache  7. UNIT AGREEMENT NAME
1. OIL GAR	X other		
2. NAME OF OPERATOR	OTHER		8. FARM OR LEASE NAME
	Meridian Oil Inc.		Jicarilla 67
3. ADDRESS OF OPERATO	Post Office Box 4289, Far		9. WELL NO. 18
4. LOCATION OF WELL	Report location clearly and in accordance with any S	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface	° <sup>#.</sup> 1850'S, 820'E		S.Blanco PC/Otero (
			sec.19,T-25-N,R- 5-
		•	N.M.P.M.
14. PERMIT NO.	15. BLEVATIONS (Show whether OF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
IT. FRENIX NV.	6.5	597 <b>'</b> GL	Rio Arriba NM
16.	Check Appropriate Box To Indicate N		
	NOTICE OF INTENTION TO:	DPERUB	TENT REPORT OF:
TEST WATER SHUT-	PCLL OR ALTER CASING	WATER SHUT-OFF	ESPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	(Other)		
(Other)	R COMPLETED OPERATIONS Clearly state all pertisent	Completion or Recompl	etion Report and Log form.)
Please subseq obtain abando	f well is directionally drilled, give subsurface locat	g & abandon this da side, economic pied in and produce	dual well. After production is ed. The plug &
63 100 16 AN 6: 57	FARMAGTON NEW MEXICO	NOAS	EIVE (1) 21 1988

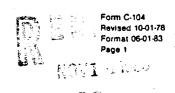
Regulatory Affairs (CS) (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NUV 1 7 1988 FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTE	DM		
SANTA PE	SANTA PE		
FILE			
U.1.0.8.			
LAND OFFICE			
TRANSPORTER	OIL		
GAS		oxdot	
OPERATOR			
PROBATION OFFICE			

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



Separate Forms C-104 must be filed for each pool in multiple completed wells.

## REQUEST FOR ALLOWABLE AND

PROPATION OFFICE AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS
I. Operator	
Meridian Oil Inc.	
DO Dow 1290 Fermington NM 97400	
PO Box 4289, Farmington, NM 87499  Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
	y Gas
Change in Ownership Casinghead Gas Co.	ndensate ·
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE   Legas Name   Well No.   Pool Name, including Fo	ormation   Kind of Lease   Lease No.
Jicarilla 67 18 Othero Chaca	
Location	
Unit Letter From The South Line	e and 820 Feet From The East
10 251	5W NMPM Rio Arriba County
Line of Section 19 Township 25N Range	5W , NMPM, Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Off or Condensate	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casingnead Gas or Dry Gas	
El Paso Natural Gas Company	PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. 19 25N 5W	i
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	્યા કર્યા છે.
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED 19
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY . 5~ >
in y anomong and one	TITLE SUBJECT OF
Jan. Bradled	This form is to be filed in compliance with MULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation
Regulatory Affairs	tests taken on the well in accordance with AULE 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
November 10, 1988	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition
(Date)	Mail Bems of Brimper, or department of constitution