

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name Lindrith Unit Com
6. Name of Operator El Paso Natural Gas Company			8. Farm or Lease Name Lindrith Unit Com
9. Address of Operator P. O. Box 990, Farmington, New Mexico 87401			9. Well No. 92
10. Location of Well UNIT LETTER <u>K</u> , <u>1825</u> FEET FROM THE <u>South</u> LINE AND <u>1475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>24-N</u> RANGE <u>2-W</u> NMPM.			10. Field and Pool, or Well at So. Blanco P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 7180' GL			12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-25-77 T.D. 3264'. Ran 112 joints 2 7/8", 6.4#, J-55 production casing, 3252' set at 3264'. Baffle set at 3254'. Cemented with 219 cu. ft. cement. WOC 18 hours. Top of cement at 2200'.

07-08-77 Tested casing to 4000#-ok.
PBSD 3254'. Perf'd 3069', 3073', 3078', 3097', 3100', 3107', 3116 and 3120' with 8 shots per zone. Frac'd with 40,000#--10/20 sand and 40,100 gallons treated water. Dropped 16 sets of 1 ball each. Flushed with 800 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Duess TITLE Drilling Clerk DATE July 21, 1977

Original Signed by A. R. Hendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: