

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____										7. Unit Agreement Name Lindrith Unit																													
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Lindrith Unit Com																													
2. Name of Operator El Paso Natural Gas Company										9. Well No. 92																													
3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401										10. Field and Pool, or Wildcat So. Blanco P.C.																													
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1825</u> FEET FROM THE <u>South</u> LINE AND <u>1475</u> FEET FROM _____										12. County Rio Arriba																													
THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>24-N</u> RGE. <u>2-W</u> NMPM _____																																							
15. Date Spudded 6-19-77					16. Date T.D. Reached 6-24-77					17. Date Compl. (Ready to Prod.) 8-29-77					18. Elevations (DF, RKB, RT, GR, etc.) 7180' GR					19. Elev. Casinghead																			
20. Total Depth 3264'					21. Plug Back T.D. 3254'					22. If Multiple Compl., How Many					23. Intervals Drilled By Rotary Tools 0-3264'					Cable Tools																			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3069 - 3120 (PC)															25. Was Directional Survey Made No																								
26. Type Electric and Other Logs Run IES; FDC-GR; Temperature Survey															27. Was Well Cored No																								
28. CASING RECORD (Report all strings set in well)																																							
CASING SIZE					WEIGHT LB./FT.					DEPTH SET					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED														
8 5/8"					24#					127'					12 1/4"					177 cf																			
2 7/8"					6.4#					3264'					6 3/4"					219 cf																			
29. LINER RECORD															30. TUBING RECORD																								
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					SIZE					DEPTH SET					PACKER SET				
																									tubingless														
31. Perforation Record (Interval, size and number) 3069, 3073, 3078, 3097, 3100, 3107, 3116, 3120' with 1 shot per zone.															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3069-3120' AMOUNT AND KIND MATERIAL USED 40,000# sd; 40,100 gal. wtr.																								
33. PRODUCTION Date First Production _____ Production Method (Flowing, *****) After Frac Gauge - 724 MCF/D Well Status (Prod. or Shut-in) Shut-in																																							
Date of Test 8-29-77					Hours Tested					Choke Size					Prod'n. For Test Period					Oil - Bbl.					Gas - MCF					Water - Bbl.					Gas - Oil Ratio				
Flow Tubing Press.					Casing Pressure SI 931					Calculated 24-Hour Rate					Oil - Bbl.					Gas - MCF					Water - Bbl.					Oil Gravity - API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By Lyle Nations																								
35. List of Attachments																																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																							
SIGNED <u>A. G. Buico</u>										TITLE <u>Drilling Clerk</u>										DATE <u>8-31-77</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3058	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3058	3058					
3058	3264	206	Pictured Cliffs				