

DISTRIBUTION

DATE
FILE
C.C.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL AND GAS CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

APR

Form 104
Supersedes OIL C-104 and
Effective 1-1-75

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Address

P. O. Box 990, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well

X

Change in transportation

Recompletion

or

Change in ownership

Supplanted Gas

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Section	Range	County	State	Lease No.
Lindrith Unit Com	92	So. Blanco P.C.			State, Federal ()	
Location	Unit Letter	Section	Range	County	State	Lease No.
	K	1825	South	1475	West	
Line	28	Township	24-N	Range	2-W	County
					Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address to which approved copy of this form is to be sent
El Paso Natural Gas Company	X	P. O. Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Gas	or Dry Gas	Address to which approved copy of this form is to be sent
El Paso Natural Gas Company	X	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Range
	K	28 24-N 2-W

If this production is commingled with that from any other lease or pool, give commoning order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Deepen	Plug Back	Recompletion
		X			
Date Spudded	Date Compl. Ready to Prod.	Depth	SP. Depth		
6-19-77	8-29-77	3264'	3254'		
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	**	Turned in		
7180' GR	Pictured Cliffs	3069'	tubingless		
Perforations	Depth (ft.)				
3069, 3073, 3078, 3097, 3100, 3107, 3116, 3120'			3264		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	127'	177 cf		
6 3/4"	2 7/8"	3264'	219 cf		
	tubingless				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or better full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Method (flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Actual Prod. Test-MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		931	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. G. Bises
(Signature)

Drilling Clerk

(Title)

August 31, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED: 19

Original Signed by A. R. Hendrick

FILED

This form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well; this form must be accompanied by a tabulation of the deviated hole taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Form 104 must be filed for each well in compliance with