NO COPIES RECEIVED	T (2)		7-039-21334				
DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONSER		Form C-101 Revised 1-1-65			
FILE /	4			5A.	Indicate Type of Lease		
U.S.G.S.	,			,	STATE FEE X		
LAND OFFICE				.5. ន	State Oll & Gas Leasé No.		
OPERATOR	2						
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK	7. 1	Unit Agreement Name	7777	
1				г Т.	indrith Unit		
b. Type of Well		DEEPEN [_]	PLUG E	BACK B. F	Farm or Lease Name		
OIL GAS X	OTHER	:	ZONE X	TIPLE L	indrith Unit		
2. Name of Operator			,	9. V	Well No.		
El Paso Natural	Gas Company		*****	9			
3. Address of Operator		07401			10. Field and Pool, or Wildcat		
PO Box 990, Farm	nington, NM	8/401	Couth		o.Blanco PC	777	
UNIT LETTE	R LOC	TATED 1130 FE	ET FROM THE BOUT!	1LINE			
AND 1800 FEET FROM	THE West LIN	ie of sec. 29 tv	P. 24Nige. 2V	V NMPM		IIII	
	inniinniinniinniinniinniinniinniinniin				County		
				//////// R	io Arriball	1111	
), Proposed Depth 1	9A. Formation	20, Rotary or C.T.	7777	
					1		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	3175'		Cl. Rotary 2. Approx. Date Work will star	1	
7168'		ewide		}			
23.		PROPOSED CASING AND	CEMENT PROCESM				
•							
0.75 05 00 5	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	EST. TOP		
SIZE OF HOLE	<u> </u>						
12 1/4"	8 5/8"	24.0#	120'	106 cu.f	t. to circula		
	<u> </u>				t. to circula		
12 1/4"	8 5/8" 2 7/8" Forate and sand 6000 psi t	24.0# 6.4# andwater fractest double ga	120' 3175' ture the Pict	106 cu.f 126 cu.f cured Cli	t. to circulate cover Ojo ffs formation. d with blind		
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar	8 5/8" 2 7/8" Forate and sand 6000 psi to the sed for	24.0# 6.4# andwater fractest double ga	120' 3175' ture the Pict	106 cu.f 126 cu.f cured Cli	t. to circulate cover Ojo ffs formation. d with blind		
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi	8 5/8" 2 7/8" Forate and sand 6000 psi the lill be used for the licated.	24.0# 6.4# andwater fractest double gatest double gates	120' 3175' ture the Pictate preventer	106 cu.f 126 cu.f cured Cli	t. to circulate cover Ojo ffs formation. d with blind		
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi	8 5/8" 2 7/8" Forate and sand 6000 psi the lill be used for the licated.	24.0# 6.4# andwater fractest double gatest double gates	120' 3175' ture the Pictate preventer	106 cu.f 126 cu.f cured Cli	t. to circulate cover Ojo ffs formation. d with blind		
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi	8 5/8" 2 7/8" Forate and sand 6000 psi the lill be used for the licated.	24.0# 6.4# andwater fractest double gate for blow out pedicated to the	120' 3175' ture the Pictor of the prevention of	106 cu.f 126 cu.f cured Cli	t. to circulate cover Ojo ffs formation. d with blind		
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi	8 5/8" 2 7/8" Forate and sand 6000 psi the lill be used for the licated.	24.0# 6.4# andwater fractest double gate for blow out pedicated to the second s	120' 3175' ture the Pictor of the prevention of the well.	106 cu.f 126 cu.f cured Cli	t. to circulate cover Ojo ffs formation. d with blind		
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi	8 5/8" 2 7/8" Forate and sand 6000 psi the lill be used for the licated.	24.0# 6.4# andwater fractest double gate of blow out pedicated to the problem of	120' 3175' ture the Pictor of the prevention of the well.	106 cu.f 126 cu.f cured Cli	t. to circulate cover Ojo ffs formation. d with blind		
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi	8 5/8" 2 7/8" Forate and sand 6000 psi the lill be used for the licated.	24.0# 6.4# andwater fractest double gate for blow out pedicated to the second s	120' 3175' ture the Pictor of the prevention of the well.	106 cu.f 126 cu.f cured Cli	t. to circulate cover Ojo ffs formation. d with blind		
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi The SW/4 of Sect	8 5/8" 2 7/8" Forate and sand 6000 psi to the used for t	24.0# 6.4# andwater fractest double gate or blow out pedicated to the part of	120' 3175' ture the Pictor of the prevention of the well.	106 cu.f 126 cu.f cured Cli equippenthis we	t. to circulate cover Ojo ffs formation. d with blind 11.	Ala	
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi The SW/4 of Sect	8 5/8" 2 7/8" Forate and sand 6000 psi to the line used for the line is decided. Figure 29 is decided for the line is decided.	24.0# 6.4# andwater fractest double gate double gate double gate double gate dicated to the proposal is to deepen of	120' 3175' ture the Pictor ate preventer prevention or mis well.	106 cu.f 126 cu.f cured Cli equippenthis we	t. to circulate cover Ojo ffs formation. d with blind 11.	Ala	
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi The SW/4 of Sect	8 5/8" 2 7/8" Forate and sand 6000 psi to the line used for the line used for the line is	24.0# 6.4# andwater fractest double gracest double gracest blow out processed to the proposal is to deepen of the proposal is to dee	120' 3175' ture the Pictor of the preventer of the prevention of	106 cu.f 126 cu.f cured Cli equippenthis we	t. to circulate cover Ojo ffs formation. d with blind 11.	Alar	
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi The SW/4 of Sect IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informati Signed	8 5/8" 2 7/8" Forate and sand 6000 psi to the line used for the line is the l	24.0# 6.4# andwater fractest double gate double gate double gate double gate dicated to the proposal is to deepen of	120' 3175' ture the Pictor of the preventer of the prevention of	106 cu.f 126 cu.f cured Cli equippenthis we	t. to circulate cover Ojo ffs formation. d with blind 11.	Alar	
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi The SW/4 of Sect	8 5/8" 2 7/8" Forate and sand 6000 psi to the line used for the line is the l	24.0# 6.4# andwater fractest double gate gate gate gate gate gate gate gat	120' 3175' ture the Pictor of the prevention of	106 cu.f 126 cu.f cured Cli equippenthis we	t. to circulate cover Ojo ffs formation. d with blind 11.	Alar	
Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi The SW/4 of Sect The SW/4 of Sect Thereby certify that the informati Signed (This space for	8 5/8" 2 7/8" Forate and sand 6000 psi to the line used for the line is the l	24.0# 6.4# andwater fractest double gate gate gate gate gate gate gate gat	120' 3175' ture the Pictor of the preventer of the prevention of	106 cu.f 126 cu.f cured Cli cequipped this we	t. to circulat. cover Ojo ffs formation. d with blind ll.	Alar	
12 1/4" 6 3/4" Selectively perf A 3000 psi WP ar and pipe rams wi This gas is dedi The SW/4 of Sect The SW/4 of Sect IN ABOVE SPACE DESCRIBE PR TIVE ZONE. SIVE BLOWOUT PREVENT I hereby certify that the informati Signed	8 5/8" 2 7/8" Forate and sand 6000 psi to the line used for the line is the l	24.0# 6.4# andwater fractest double gate gate gate gate gate gate gate gat	120' 3175' ture the Pictor of the prevention of	106 cu.f 126 cu.f cured Cli cequipped this we	t. to circulate cover Ojo ffs formation. d with blind 11.	Alar	

All distances must be from the outer boundaries of the Section.											
Operator EL PAS	O NATURAL GA	S COMPANY	Legse LINDRITH	UNIT		(FEE)	Well No. 91				
Unit Letter Secti	on 29	vnship 24-N	Range 2-	W	County	RIO AR	RIBA				
Actual Footage Location of 1130	of Well: SC	UTH line and	1800	feet	from the	WEST	line				
Ground Level Elev. 7158	Producing Formatic PICTURED	CLIFFS	SO. BL	ANCO PI	CTURED (CLIFFS	Dedicated Acreage: 160.00 Acres				
1. Outline the act	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes 🗆	No If answe	er is "yes," type o	of consolidation	on	Uniti	ization					
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	1						CERTIFICATION				
	1		1			I hereby c	ertify that the information con-				
	 		1			best of my Original	ein is true and complete to the knowledge and belief. Signed by Brisce				
	+				· - -		ng Clerk				
	1		i i			El Pasc	Natural Gas Co.				
			1			March 1	1977				
	1		 			Date					
		ECOTION 29									
) 		1			1	certify that the well location				
	f e e	×	1			notes of	this plat was plotted from field actual surveys made by me or				
	1		1			is true a	supervision, and that the same nd correct to the best of my				
8 <i>1800</i>	 '+		i			knowledge	e and belief.				
7800	1 -9		1			Date Survey					
	j		į				CH 8, 1977 Professional Engineer				
	1/3					and/or Land					
XXXXXXXXX	:920 1650 1960	2310 2640 200	1500	,		Certificate	No. 1760				

90 1920 1650 1960 2310 2640

330 660