NO. OF COPIES RECEIVE	• \$							•		rm C-1 evised		
DISTRIBUTION								1	Sa. In:	dicate '	Type of Lease	
SANTA FE		–			SERVATION					ate		• X
FILE		VELL COMPL	ETION O	R REC	OMPLETIO	N R	EPORT AN	ID LOG	5. Sta	te Oil (& Gas Lease No.	
U.S.G.S.	2											1
LAND OFFICE						•		i	\overline{m}	rrr	mmm	m
OPERATOR										////		
									7 Lin	t Agree	ement Name	77777
la. TYPE OF WELL												
		L GAS	X	DRY	OTHER_	_					n Unit ease Name	
b. TYPE OF COMPLE		PŁUG		FF					!		unit Com	
WELL A OVE		N PLUG	RE RE	SVR.	OTHER				9. Wel		1 OHIC COM	
2. Name of Operator		omm an 17							91	1 1101		
El Paso Nat	urai Gas C	ompany	<u>-</u> .							ald mo	i Pool, or Wildcar	
3. Address of Operator	00 Farmin	otan NM	07401								nco P.C.	
P. O. Box 9	90, Farmin	gton, NM	87401						30.	mrai		*****
4. Location of Well												VIIII.
	-			o .1			1000			////		
UNIT LETTER N	LOCATED	130 FEET I	FROM THE	South	LINE AND	~~	1800 FE	ET FROM	12. 0	7777	<i>11111111</i>	11111
	••									-		/////
THE West LINE OF	sec. 29 r	wp. 24-N R	sε. Z-W	NMPM		777	777777			Arri		77777
15. Date Spudded		į.		eady to I	,			NB, KI, G	K, etc.	19. 5	Liev. Casninghead	'
06-14-77				** * * * * * * * * * * * * * * * * * * *			3' GR		T1-	1	Cable Tasla	
20. Total Depth		g Back T.D.		II Multip. <mark>Many</mark>	le Compl., Ho	٣	23. Intervals Drilled E	3v i .		·	Cable Tools	ŀ
3138'	31							→ 0-3	128	Los	. Was Directiona	\ C
24. Producing Interval(s 3056-3084 (non — Top, Botto	m, Name				-		٠	2	Made NO	Survey
26. Type Electric and C	ther Logs Run									27. Wa	s Well Cored	
IEL; CDL-GR	: Temp. Su	rvev							1		NO	1
1 222, 022 0	.,	_,									110	
28.	,		SING RECO	ORD (Rep	oort all string:	sset	in well)				110	
	WEIGHT LB.	CA	SING RECO		oort all strings	sset		ING REC	ORD		AMOUNT PU	LLED
28. CASING SIZE		CA	н ѕЕТ	но		sset		ING REC	ORD		·····	LLED
28. CASING SIZE 8 5/8"	WEIGHT LB.	CA /FT. DEPT	H SET	но 1	LE SIZE	sset	CEMENT	ING REC	ORD		·····	LLED
28. CASING SIZE	WEIGHT LB.	CA /FT. DEPT 126	H SET	но 1	LE SIZE 2 1/4"	s set	cement 236 cf	ING REC	ORD		·····	LLED
28. CASING SIZE 8 5/8"	WEIGHT LB.	CA /FT. DEPT 126	H SET	но 1	LE SIZE 2 1/4"	s set	cement 236 cf	ING REC	ORD		·····	LLED
28. CASING SIZE 8 5/8"	WEIGHT LB. 24# 6.4#	CA /FT. DEPT 126	H SET	но 1	LE SIZE 2 1/4"		cement 236 cf		ORD	RECO	AMOUNT PU	LLED
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24# 6.4#	CA /FT. DEPT 126 3138	H SET	но	LE SIZE 2 1/4"		236 cf 190 cf	Ţ			AMOUNT PU	
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24# 6.4#	CA /FT. DEPT	H SET	но	LE SIZE 2 1/4" 6 3/4"		236 cf 190 cf	T DE	UBING		AMOUNT PU	
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24# 6.4#	CA /FT. DEPT	H SET	но	LE SIZE 2 1/4" 6 3/4"		236 cf 190 cf	T DE	UBING		AMOUNT PU	
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24# 6.4# L	CA /FT. DEPT 126 3138 INER RECORD BOTTOM	H SET	но	LE SIZE 2 1/4" 6 3/4"		236 cf 190 cf 30. size tubing	T DE less	UBING PTH SI	ET	AMOUNT PU	
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB. 24# 6.4# L TOP	CA /FT. DEPT 126 3138 INER RECORD BOTTOM	H SET	HO 1	LE SIZE 2 1/4" 6 3/4" SCREEN	ACIE	236 cf 190 cf 30. size tubing	DE Less	UBING PTH SI	ET IT SQU	AMOUNT PU	BET
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059)	WEIGHT LB. 24# 6.4# TOP Interval, size and	CA /FT. DEPT 126 3138 INER RECORD BOTTOM d number) 3072', 3074	H SET	HO 1	2 1/4" 6 3/4" SCREEN	ACIE	236 cf 190 cf 30. size tubing 0, shot, fra	T DE less ACTURE,	UBING PTH SI CEMEN	IT SQU	RD PACKER S	SET ED
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB. 24# 6.4# TOP Interval, size and	CA /FT. DEPT 126 3138 INER RECORD BOTTOM d number) 3072', 3074	H SET	HO 1	2 1/4" 6 3/4" SCREEN 32. DEPTH	ACIE	236 cf 190 cf 30. size tubing 0, shot, fra	T DE less ACTURE,	UBING PTH SI CEMEN	IT SQU	RD PACKER S EEZE, ETC. D MATERIAL US	SET ED
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059)	WEIGHT LB. 24# 6.4# TOP Interval, size and	CA /FT. DEPT 126 3138 INER RECORD BOTTOM d number) 3072', 3074	H SET	HO 1	2 1/4" 6 3/4" SCREEN 32. DEPTH	ACIE	236 cf 190 cf 30. size tubing 0, shot, fra	T DE less ACTURE,	UBING PTH SI CEMEN	IT SQU	RD PACKER S EEZE, ETC. D MATERIAL US	SET ED
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059)	WEIGHT LB. 24# 6.4# TOP Interval, size and	CA /FT. DEPT 126 3138 INER RECORD BOTTOM d number) 3072', 3074	H SET	HO 1	2 1/4" 6 3/4" SCREEN 32. DEPTH	ACIE	236 cf 190 cf 30. size tubing 0, shot, fra	T DE less ACTURE,	UBING PTH SI CEMEN	IT SQU	RD PACKER S EEZE, ETC. D MATERIAL US	SET ED
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059)	WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per	INER RECORD BOTTOM d number) 3072', 3074 zone.	sacks c	HO 1	SCREEN 32. DEPTH 3056-30	ACID INTI	236 cf 190 cf 30. SIZE tubing 0, SHOT, FRA	T DE less ACTURE,	CEMEN Sand	IT SOU ID KINI 1; 25	RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo	SET ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059 3084' with	WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per	INER RECORD BOTTOM d number) 3072', 3074 Zone.	SACKS C	HO 1	SCREEN 32. DEPTH 3056-30	ACID INTI	236 cf 190 cf 30. SIZE tubing 0, SHOT, FRA	T DE less ACTURE,	CEMEN Sand	IT SOU ID KINI 1; 25	RD PACKER S EEZE, ETC. D MATERIAL US	SET ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059 3084' with	WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per	INER RECORD BOTTOM 3072', 3074 ZONe.	sacks c	HO 1	32. DEPTH 3056-30 DUCTION	ACID INTI	236 cf 190 cf 30. size tubing 0, SHOT, FRA ERVAL	T DE 1ess ACTURE, AMOU 5,000#	CEMEN JNT AN Sand	IT SOU ID KINI 1; 25 Status Shut-	AMOUNT PURPORTED PACKERS EEZE, ETC. D MATERIAL US 5,000 gallo	SET ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059 3084' with 33. Date First Production Date of Test	WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per	INER RECORD BOTTOM d number) 3072', 3074 Zone.	sacks c	HO 1	SCREEN 32. DEPTH 3056-30	ACID INTI	236 cf 190 cf 30. SIZE tubing 0, SHOT, FRA	T DE 1ess ACTURE, AMOU 5,000#	CEMEN JNT AN Sand	IT SOU ID KINI 1; 25 Status Shut-	RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo	SET ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059 3084' with 33. Date First Production Date of Test 07-27-77	WEIGHT LB. 24# 6.4# L TOP Interval, size and ', 3070', 1 shot per Produ Aft Hours Tested	INER RECORD BOTTOM 3072', 3074 Zone. action Method (Fider Frac gain Choke Size	sacks c	PROD For errod	32. DEPTH 3056-30 OUCTION OUCTION OUCTION	ACID INTI D84	CEMENT 236 Cf 190 cf 30. SIZE tubing D, SHOT, FRA ERVAL 2	DE Less ACTURE, AMOU 5,000#	CEMEN JNT AN Sand	IT SOU ID KINI 1; 25 Status Shut-	AMOUNT PU RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo (Prod. or Shut-in-in Gas—Oil Ratio	ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059 3084' with 33. Date First Production Date of Test	WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 30701, 1 shot per Produ Aft Hours Tested Casing Pressur	INER RECORD BOTTOM 3072', 3074 Zone. action Method (Fider Frac gain Choke Size	sacks c	PROD For errod	32. DEPTH 3056-30 DUCTION	ACID INTI D84	CEMENT 236 Cf 190 cf 30. SIZE tubing D, SHOT, FRA ERVAL 2	T DE 1ess ACTURE, AMOU 5,000#	CEMEN JNT AN Sand	IT SOU ID KINI 1; 25 Status Shut-	AMOUNT PURPORTED PACKERS EEZE, ETC. D MATERIAL US 5,000 gallo	ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059 3084' with 33. Date First Production Date of Test 07-27-77 Flow Tubing Press.	WEIGHT LB. 24# 6.4# TOP Interval, size and ', 3070', 1 shot per Produ Aft Hours Tested Casing Pressur SI 971	INER RECORD BOTTOM d number) 3072', 3074 Zone. action Method (Ficer Frac gate Choke Size e Calculated 2 Hour Rate	sacks c	PROD For errod	32. DEPTH 3056-30 OUCTION OUCTION OUCTION	ACID INTI D84	CEMENT 236 Cf 190 cf 30. SIZE tubing D, SHOT, FRA ERVAL 2	T DE Less ACTURE, AMOU 5,000#	CEMEN JNT AN Sand	Status Shut-	AMOUNT PU RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo (Prod. or Shut-in -in Gas - Oil Ratio	ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059 3084' with 33. Date First Production Date of Test 07-27-77	WEIGHT LB. 24# 6.4# TOP Interval, size and ', 3070', 1 shot per Produ Aft Hours Tested Casing Pressur SI 971	INER RECORD BOTTOM d number) 3072', 3074 Zone. action Method (Ficer Frac gate Choke Size e Calculated 2 Hour Rate	sacks c	PROD For errod	32. DEPTH 3056-30 OUCTION OUCTION OUCTION	ACID INTI D84	CEMENT 236 Cf 190 cf 30. SIZE tubing D, SHOT, FRA ERVAL 2	TOE Less ACTURE, AMOU 5,000#	CEMEN CEMEN INT AN Sand Well Cer — Bb	Status Shut-	AMOUNT PU RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo (Prod. or Shut-in -in Gas - Oil Ratio	ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per Produ Aft Hours Tested Casing Pressur SI 971 Sold, used for fue	INER RECORD BOTTOM d number) 3072', 3074 Zone. action Method (Ficer Frac gate Choke Size e Calculated 2 Hour Rate	sacks c	PROD For errod	32. DEPTH 3056-30 OUCTION OUCTION OUCTION	ACID INTI D84	CEMENT 236 Cf 190 cf 30. SIZE tubing D, SHOT, FRA ERVAL 2	TOE Less ACTURE, AMOU 5,000#	CEMEN CEMEN JNT AN Sand Well er — Bb	Status Shut-	AMOUNT PU RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo (Prod. or Shut-in -in Gas - Oil Ratio	ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3056', 3059 3084' with 33. Date First Production Date of Test 07-27-77 Flow Tubing Press.	WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per Produ Aft Hours Tested Casing Pressur SI 971 Sold, used for fue	INER RECORD BOTTOM d number) 3072', 3074 Zone. action Method (Ficer Frac gate Choke Size e Calculated 2 Hour Rate	sacks c	PROD For errod	32. DEPTH 3056-30 OUCTION OUCTION OUCTION	ACID INTI D84	CEMENT 236 Cf 190 cf 30. SIZE tubing D, SHOT, FRA ERVAL 2	TOE Less ACTURE, AMOU 5,000#	CEMEN CEMEN INT AN Sand Well Cer — Bb	Status Shut-	AMOUNT PU RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo (Prod. or Shut-in -in Gas - Oil Ratio	ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per Produ Aft Hours Tested Casing Pressur SI 971 Sold, used for fue	INER RECORD BOTTOM d number) 3072', 3074 ZONE. Calculated 2 Hour Rate el, vented, etc.)	sacks c	HOO 1	2 1/4" 6 3/4" SCREEN 32. DEPTH 3056-30 OUCTION XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ACIDINTI 084	CEMENT 236 Cf 190 cf 30. SIZE Tubing 0, SHOT, FRA ERVAL 2 CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	TOE Less ACTURE, AMOU 5,000# Wate	CEMENJINT AN SAING	Status Shut- Oil Cossed By Natio	AMOUNT PU RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo (Prod. or Shut-in -in Gas - Oil Ratio	ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per Produ Aft Hours Tested Casing Pressur SI 971 Sold, used for fue	INER RECORD BOTTOM d number) 3072', 3074 ZONE. Calculated 2 Hour Rate el, vented, etc.)	sacks c	HOO 1	2 1/4" 6 3/4" SCREEN 32. DEPTH 3056-30 OUCTION XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ACIDINTI 084	CEMENT 236 Cf 190 cf 30. SIZE Tubing 0, SHOT, FRA ERVAL 2 CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	TOE Less ACTURE, AMOU 5,000# Wate	CEMENJINT AN SAING	Status Shut- Oil Cossed By Natio	AMOUNT PU RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo (Prod. or Shut-in -in Gas - Oil Ratio	ED ONS WT
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB. 24# 6.4# TOP Interval, size and 1, 3070', 1 shot per Produ Aft Hours Tested Casing Pressur SI 971 Sold, used for fue	INER RECORD BOTTOM d number) 3072', 3074 ZONE. Calculated 2 Hour Rate el, vented, etc.)	sacks c sacks c 4', 308 pwing, xood uge 324 Prod'n. Test Pe 4- OII - B	HOO 1	2 1/4" 6 3/4" SCREEN 32. DEPTH 3056-30 OUCTION XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ACID INTI 084	CEMENT 236 Cf 190 cf 30. SIZE tubing 0, SHOT, FRA ERVAL 2 COCCEN Gas - MCF Wate	TOE Less ACTURE, AMOU 5,000# Wate	CEMEN CEMEN INT AN Sand Well EVEL Bb	Status Shut- Oil C sseed By Natio	AMOUNT PU RD PACKER S EEZE, ETC. D MATERIAL US 5,000 gallo (Prod. or Shut-in -in Gas - Oil Ratio	SET ED ONS WT;

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dirilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	т.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs 3034	Т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	т.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	Т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	Т.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	Т.	
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т.	
T.	Abo	Т.	Bone Springs	T.	Wingate	т.	
T.	Wolfcamp	т.		T.	Chinle	т.	
T.	Penn.	Т.		T.	Permian	. T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 3034	3034' 3138	3034 104	P.C.				
		·					