	7		1
DISTRIBUTION			
SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
.FILE /	T KENDEST	AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS A
LAND OFFICE	_		$\mathcal{U}_{\mathcal{C}}$
TRANSPORTER   OIL /   GAS /	-		<b>6</b>
OPERATOR /	-		
PROPATION OFFICE	7	•	
Operator	2		
CONTINENTAL OIL Address Box 460 Hebbs	Company		
Address	88240		·
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:	Request Testing ALL	is will be deducted from
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate ALLOWADIL When I	. P. 1s filed
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	IFASE		
Lease Name	Well No Dool Name Including Fo	ormation Kind of Leas	Lease No.
JICARILLA 28	15 LINDRITH GALLU	P DAKOTA, West State, Federa	of or Fee Federal CONTRACT
Location			1,1,4,6
	Feet From The South Line		
Line of Section $34$ To	ownship 25-14 Range	4-W, NMPM, RIO A	RRIBA County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed conv of this form is to be sent
		· · · · ·	
Shekl Oil Comp	asinghead Gas 🔀 or Dry Gas	FARMING TON, M. Address (Give address to which appro	wed copy of this form is to be sent)
TI Pas NATURAL	645	EL PASO, TEXAS	
FL ASO MATURAL If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	1 128 25 14	No	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
		Total Depth	P.B.T.D.
Date Spudded	Name of Producing Formation Lindrick GALLUP DAKNIA 56, 7593, 96, 99, 743	7778	7692
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	LINDRICK GALLUP DAKNIA	7440	7641
Perforations 7640, 44, 50,	56, 7593, 96, 99, 745	7, 58,60,36,38	Depth Casina Shoe
6736, 38, 42, 44, 661	2, 14, 16, 18, 19 6360 6	2,63	<u> </u>
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	\$ 5/0	536	300
77/0	5 1/2	<del> </del>	1075
	2 3/8	7737	
			<u> </u>
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
6-10-77		FLOW	(25)
Length of Test	Tubing Pressure	Casing Pressure	Chas Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	S S S S
<u> </u>			1 8
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
The state of the back as I	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (State-12)	•	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
Commission have been complied	with and that the information given		R. Kendrick
above is true and complete to the	he best of my knowledge and belief.	LI .	
		TITLE	S - 1 - 2 - 2 - 2
7/0			compliance with RULE 1104.
V. O,	Dyan (ax)	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation
Sign (Sign	marture /	tests taken on the well in acco	ordance with RULE 111.
Xistrica (	manier	All sections of this form make able on new and recompleted w	ust be <u>filled</u> out completely for allow- cells.
	1.1	Il and ou man and transmitted in	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1/mocc-Aztec (5) US65-UKLANGO (2) BEA File | Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)