

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
905' FNL & 1655' FEL OF Sec 6  
At proposed prod. zone  
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6624' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 3/8"	24#	500'	250 SX. CIVC.
7 7/8"	5 1/2"	15.5#	5270'	950 SX.

IT IS Proposed to Drill A Straight Hole to A T.D. OF 5270' & Complete As A Gonzales Mesa Verde Gas Well. SEE MUD PROGRAM (No. 6) ON ATTACHMENT. SEE ATTACHED FOR B.O.P. PROGRAM. Acreage is Dedicated to A Gas Purchase. SEE ATTACHED PROPOSED WELL PLAN FOR FORMATION TOPS, LOGGING, ETC.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wm. R. Thurmond TITLE ADMIN. SUPER DATE 3-11-77

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

30-039-21548  
5. LEASE DESIGNATION AND SERIAL NO.  
CONTRACT NO. 147  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ticavilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
AXI APACHE 'J'  
9. WELL NO.  
26  
10. FIELD AND POOL, OR WILDCAT  
GONZALES MESA Verde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T. 25N, R. 5W  
12. COUNTY OR PARISH  
RIO ARriba  
13. STATE  
NM

16. NO. OF ACRES IN LEASE  
2555.21  
17. NO. OF ACRES ASSIGNED TO THIS WELL  
150 152.2  
19. PROPOSED DEPTH  
5270'  
20. ROTARY OR CABLE TOOLS  
ROTARY  
22. APPROX. DATE WORK WILL START\*  
5-8-77



\*See Instructions On Reverse Side

USGS-Duran/go (6), Gas co. N.M (2), Exxon, MJL, BEA, F, 1/2 (2)

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator <b>CONTINENTAL OIL COMPANY</b>			Lease <b>AXI APACHE "J"</b>		Well No. <b>26</b>
Unit Letter <b>B</b>	Section <b>6</b>	Township <b>25 NORTH</b>	Range <b>5 WEST</b>	County <b>RIO ARriba</b>	
Actual Footage Location of Well. <div style="display: flex; justify-content: space-between;"> <span>905 feet from the NORTH line and</span> <span>1655 feet from the EAST line</span> </div>					
Ground Level Elev. <b>6624</b>	Producing Formation <b>MOSA Verde</b>		Pool <b>GONZALES</b>	Dedicated Acreage <b>166 15/100</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

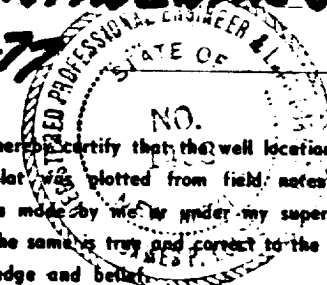
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Wm. A. [Signature]  
 Position ADMIN. SUPER.  
 Company CONTINENTAL OIL CO.  
 Date 3-11-77

  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

24 January, 1977  
 Date Surveyed  
[Signature]  
 Registered Professional Engineer  
 and/or Land Surveyor  
**James P. Leese**  
**1463**  
 Certificate No.

