

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R365.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|--|--|--|--|--|------------------------------------|---|-------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other |
| 2. NAME OF OPERATOR Continental Oil Company | | | | | | | |
| 3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: 905' FNL & 1655' FEL OF Sec. 6 At top prod. interval reported below 5008' At total depth 5160' | | | | | | | |
| 14. PERMIT NO. | | DATE ISSUED | | | | | |
| 15. DATE SPUDDED 5-6-77 | | 16. DATE T.D. REACHED 5-13-77 | | 17. DATE COMPL. (Ready to prod.) 7-1-77 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6624' GR | |
| 20. TOTAL DEPTH, MD & TVD 5295' | | 21. PLUG, BACK T.D., MD & TVD 5253' | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY Rotary | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5008' - 5212' Gonzales Mesa Verde | | | | | | 25. WAS DIRECTIONAL SURVEY MADE yes | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN SPIES GR CAL FDC | | | | | | 27. WAS WELL CORED NO. | |

| CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 3/8" | 24# | 500' | 12 1/4" | 310 SX | — |
| 5 1/2" | 15.5# | 5295' | 7 7/8" | 825 SX | — |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| — | | | | | 2 3/8" | 5154' | — |

| | | | |
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| 31. PERFORATION RECORD (Interval, size and number) 5008', 10, 42, 46, 50 w/2JS PF 5038 w/1JS PF 5156', 88; 5208', 12 w/2JS PF 5160' w/1JS PF Gonzales Mesa Verde | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5008'-5050 2000 Gals 7 1/2% Acid; 69,500# 20-40 Sand + 998 Gals wtr. 5156'-5212' 1500 Gals 7 1/2% Acid; 42,000# 20-40 Sand + 758 Gals wtr. | |
|--|--|---|--|

| 33. PRODUCTION | | | | | | | |
|--|--------------------|---|------------------------------|---------------|------------------|---|--------------------|
| DATE FIRST PRODUCTION 7-19-77 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) Shut-on Pending Pipeline Connection | |
| DATE OF TEST 7-19-77 | HOURS TESTED 24 | CHOKE SIZE 3/4" | PROD'N. FOR TEST PERIOD — | OIL—BBL. — | GAS—MCF. 1518 | WATER—BBL. — | GAS-OIL RATIO — |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE — | OIL—BBL. — | GAS—MCF. — | WATER—BBL. — | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY F.T. Chavez | |

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|-------------------------|--|
| 35. LIST OF ATTACHMENTS | |
|-------------------------|--|

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|---|----------------------|----------------|
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | |
| SIGNED Wm. A. Butler, Jr. | TITLE ADMIN-SUPV. | DATE 8-1-77 |

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-Durango (6), Esco. N.M., Exxon, MTH, BEA, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Kirtland | 2404 | |
| | | | | Fruitland | 2644 | |
| | | | | Pic. Cliffs | 2830 | |
| | | | | Chacra | 3708 | |
| | | | | Cliff House | 4490 | |
| | | | | Point Lookout | 4978 | |