SUBMIT IN TRIPLICATE*

(Other Instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

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*See Instructions On Reverse Side

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

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Attachment To Form 9-331 C Application For Permit To Drill

Continental Oil Company, AXI Abache J No. 27 1610' FNL and 1690' FEL of Section 8, T-25N, R-5W Rio Arriba County, New Mexico

- 1. The geologic name of the surface formation is Cretaceous Sand.
- 2. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan.
- 3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations to be encountered are shown on attached Proposed Well Plan.
- 4. The proposed casing program is as follows:

Surface - new 8 5/8" 24# K-55 set at 500' Production - new 2 7/8" 6.5# K-55 set at 3170'

- 5. A drawing of an API Series 900 Blowout Preventer Specification is attached. Pipe rams and blinds will be checked to 1,000 PSI for 30 minutes when BOP is installed. BOP will be checked when casing string is set and operated daily for checks.
- 6. The proposed mud program is as follows:

0-500' Fresh Water 8.5-9.0 pounds per gallon 8.5-9.0 pounds per gallon 8.5-9.0 pounds per gallon

- 7. The auxiliary equipment to be used is:
 - (1) Kelly cocks
 - (2) Floats at the bit
- 8. It is proposed to run SP-IES log from TD to surface and GR CAL FDC from TD to 1900', and PDC logs at selected intervals.
- 9. No abnormal pressures or temperatures are expected to be encountered in this well.
- 10. The anticipated starting date for this well is May 1, 1977, with a duration date of approximately 7 days.

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

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necessary.) No allowable will be assigned to the well until all interests have been consolidated '(by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

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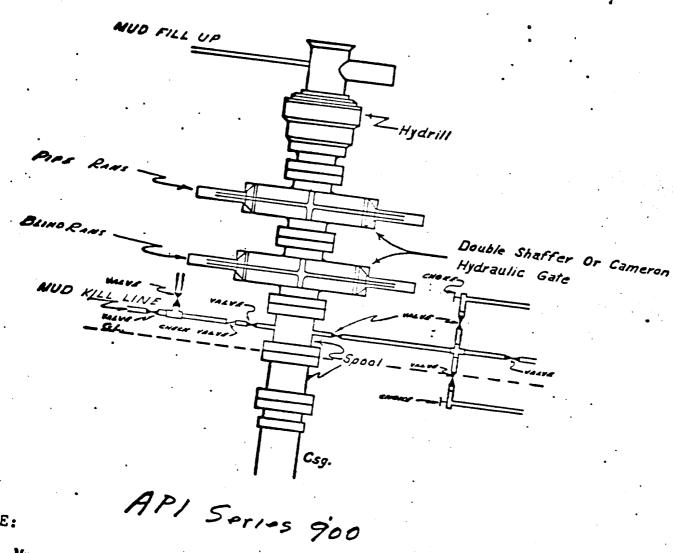
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Certificate No.

AXT Arache T 27
Well Name 1610' FNLY 1890' FFL
Location: Sec. 8, T25N, R5W

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NOTE:

Manual and Hydraulic controls with closing unit no less than 75; from well head. Remote controls on rig floor.

PUE TO SUBSTRUCTURE CLEARANCE, HYDRILL MAY OR MAY NOT BE USED.

AXI APache J No. 27.

SURFACE USE PLAN

Continental Oil Company, AXI Apache J No. 27 1610' FNL and 1690' FEL of Section 8, T-25N, R-5W Lease Contract No. 147, Rio Arriba County, NM

This plan is to accompany "Application for Permit to Drill" the subject well. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the well may have on the environment of the well and road sites and surrounding acreage. A copy will be posted on the derrick floor so that all contractors and subcontractors will be aware of all items of this plan.

1. Existing Roads

- A. The proposed well site is 1610' FNL and 1690' FEL of Section 8, T-25N, R-5W, Rio Arriba County, New Mexico.
- B. Exhibit "A" is a portion of a AXI Apache "J" Lease map showing existing roads and proposed new road and location.
- C. The access roads are shown on Exhibits "A" and "B".

2. Planned Access Roads

Access is from an existing roadway which runs directly to the site. Roads may be altered at the discretion of the Jicarilla Apache Tribe and will be constructed and maintained according to their specifications.

3. Location of Existing Wells

See Exhibit "A".

4. Location of Existing and/or Proposed Facilities

- A. Tank Batteries: One 400-barrel tanks and a production unit will be located on well site.
- B. Rehabilitation: Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

5. Water Supply

The supply of water will be hauled from Largo Wash (SE/4 of Section 10, T-24N, R-4W of Rio Arriba County, New Mexico.)

6. Source of Construction Materials

Not applicable. Drilling pad to be compacted.

7. Methods for Handling Waste Disposal

Waste Disposal: Well cuttings will be disposed in reserve pit. Trash pit is shown on "Rig Layout", Exhibit "C". All detrimental waste will be buried with a minimum cover of 24" of dirt. See Exhibit "C" for location of pits.

Ancillary Facilities

None

9. Well Site Layout

Exhibit "C" shows the relative location and dimensions of the well pad, mud pit, reserve pit, trash barrel, etc.

10. Plans for Restoration of Surface

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location. Surface will be leveled and properly conditioned as required by USGS after consulting with proper surface managing agency.

11. Other Information

- Terrain: Sandy slope surrounded by level terrain. See Exhibit "B",
- B. Soil: Sandy, Clay.
- C. Vegetation: Juniper, sage, chico brush.
- Surface Use: Suitable for grazing.
- Ponds and Streams: None within one mile.
- Water Wells: None within one mile.
- G. Residences and Building: None within one mile.
- H. Arroyos, Canyons, Etc: See attached topographic map, Exhibit "B".
- I. Well Sign: Sign identifying and locating well will be maintained at drill site with the spudding of the well.
- J. Open Pits: All pits containing mud or other liquids will be
- K. Archaeological Resources: None observed. Archaeological Survey of location completed by a representative of the Cultural Resource Management Program, New Mexico State University, San Juan Campus.

12. Operator's Representative

Field personnel who can be contacted concerning compliance of this

PRODUCTION AND DRILLING

B. E. Anderson Petroleum Center Building Room 215 501 Airport Drive

Farmington, New Mexico 87401

Phone: (505) 327-9557

L. P. Thompson

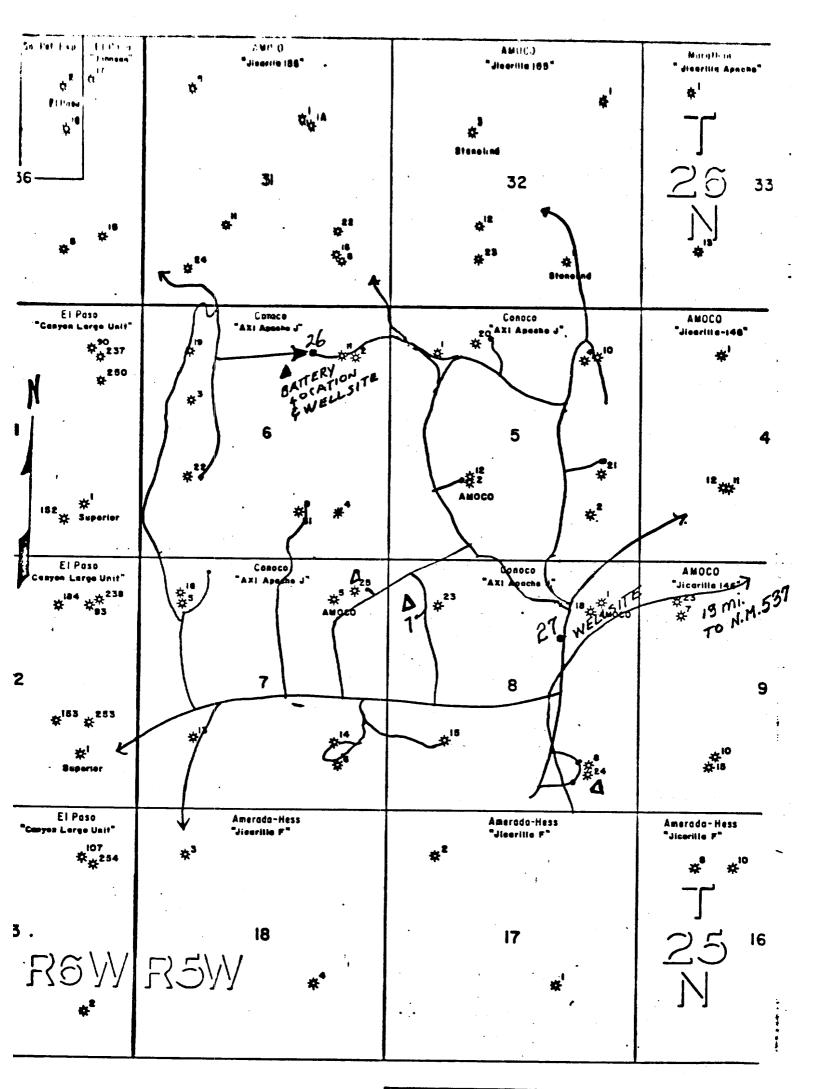
1001 North Turner Hobbs, New Mexico 88240

Phone: (505) 393-4141

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Division Manager



Existing wells &
Proposed wells •
Existing roads

(condca)					
PRODUCTION DEPARTMENT	HOBBS DIVISION				
AXI APACHE JL RIO ARRIBA COUNTY, EXHIBIT "A" AXI APACHE J WEIL No. 266	NEW MEXICO				

