Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Conoco Inc. Address

Operator 300392 | 34900 3817 N.W. Expressway, Oklahoma City, OK 73112 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:
Dry Gas
Gaa Condensate Recompletion Oil Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Pormation Kind of Lease Leane No. GLANCO PICTURED CHIPTS -147 Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which app or Condensate 傚 ved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 13733 N. Sportsoulokd, Sportsballs AZ 85255 or Dry Gas Address (Give address to which app CAS COURS AND If well produces oil or liquids, <u> -0 ⊨</u> Mezer P.O. BOD 1899 100 Unit Sec. Twp. Rge. is gas actually connected? give location of tanks. t If this production is commingled with that from any other lease or pool, give commingling order a IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Designate Type of Completion - (X) NIT Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Choke Size

OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test Oil - Bbls. as MCF

2 1990 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Gravity of Condens Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

Administrative Supr. Title 948-3120 (405)

OIL CONSERVATION DIVISION

OCT 0 3 1990 Date Approved

ょ〉 By.

SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.