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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I.

Operator Amerada Hess Corporation		
Address Drawer D, Monument, New Mexico 88265		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. Apache "F"	Well No. 14	Pool Name, including Formation Otero - Chacra	Kind of Lease State, Federal or Fee Federal	Lease 149
Location				
Unit Letter G	1750	Feet From The North	Line and 1650	Feet From The East
Line of Section 18	Township 25-N	Range 5-W	N.M.P.M., Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Oil Co. Inland Transportation	Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 18	Twp. 25-N	Rge. 5-W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		X	X					
Date Spudded 7-1-77	Date Compl. Ready to Prod. 9-16-77	Total Depth 7200	P.B.T.D. 7138'					
Elevations (DF, RKB, RT, GR, etc.) 6555' GL	Name of Producing Formation Chacra	Top Oil/Gas Pay 3512'	Tubing Depth 3556'					
Perforations 3526' - 3547'	Depth Casing Shoe 7198'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	9-5/8"		366'		350 sks.			
7-7/8"	5-1/2"		7198'		1340 sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 170	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shot-in) 2011#	Casing Pressure (Shot-in) --	Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

E. B. Fisher
(Signature)

Supv. Adm. Ser.
(Title)

11-15-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of con

Separate Forms C-104 must be filed for each pool in m