

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Amerada Hess Corp. Lease J Apache "F" Well No. 14
Location of Well: Unit G7 Sec. 18 Twp. 25N Rge. 5W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Chacara</u>	<u>gas</u>	<u>flow</u>	<u>Csg.</u>
Lower Completion	<u>Dakota</u>	<u>gas</u>	<u>flow</u>	<u>tlg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>8-13-89</u>	Length of time shut-in <u>5 days</u>	St press. psig <u>285</u>	Stabilized? (Yes or No) <u>no</u>
Lower Completion	Hour, date shut-in <u>8-13-89</u>	Length of time shut-in <u>3 days</u>	St press. psig <u>484</u>	Stabilized? (Yes or No) <u>no</u>

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>8-14</u>	<u>24</u>	<u>250</u>	<u>470</u>		
<u>8-15</u>	<u>48</u>	<u>260</u>	<u>480</u>		
<u>8-16</u>	<u>72</u>	<u>282</u>	<u>484</u>		
<u>8-17</u>	<u>96</u>	<u>282</u>	<u>181</u>		<u>open Dakota</u>
<u>8-18</u>	<u>120</u>	<u>285</u>	<u>176</u>		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: 230 MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	St press. psig	Stabilized? (Yes or No)

AUG 30 1989

DEPUTY OIL & GAS INSPECTOR, DIST. #3

(Continue on reverse side)