

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR: Amerada Hess Corporation

3. ADDRESS OF OPERATOR: Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 890' FNL & 1750' FEL  
At top prod. interval reported below  
At total depth As above

14. PERMIT NO. Verbal DATE ISSUED 5-1-77

15. DATE SPUDDED 6-11-77 16. DATE T.D. REACHED 6-30-77 17. DATE COMPL. (Ready to prod.) 9-20-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6935' GR

20. TOTAL DEPTH, MD & TVD 7570' 21. PLUG, BACK T.D., MD & TVD 7490' PBD 22. IF MULTIPLE COMPL., HOW MANY\* TWO 23. INTERVALS DRILLED BY → 9-7570'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3876' - 3893' - Chacra

25. WAS DIRECTIONAL SURVEY MADE Yes 27. WAS WELL CORED No

28. TYPE ELECTRIC AND OTHER LOGS RUN IEL w/SP, CKL w/GR & caliper, cement bond log

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	365'	13-3/4"	350 sks.	None
5-1/2"	15.5# & 17#	7569'	7-7/8"	875 sks.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	3948'	--

31. PERFORATION RECORD (Interval, size and number) 3876' - 3884', 3888' - 3893' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3876' - 3893'	1250 bbl. KCl water & 55,000# sand using ball sealers

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-20-77	Flow	Closed in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-25-77	3 hrs.	2"	→	0	32.2	1	--

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API. (CORR.)
450#	525#	→	0	257.6 MCF	1	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented gas during test. Closed in pending gas connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE 11-9-77

\*(See Instructions and Spaces for Additional Data on Reverse Side)



