

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address and Telephone No.
Drawer D, Monument, New Mexico 88265 505 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FNL & 1750' FEL, Sec. 35, T25N, R5W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Cont. 9

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Apache A #10

9. API Well No.
30-039-21373

10. Field and Pool, or Exploratory Area
Chacra/Dakota

11. County or Parish, State
Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Cement Squeeze.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

RECEIVED
SEP 20 1995
OIL CON. DIV.
DIST. 3

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-12 thru 7-11-95

MIRU Big "A" Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/1-1/4" & 1-1/2" tbg. strings. TIH w/workstring to 4433' & TOH. TIH w/5-1/2" RBP set at 3862' & pkr. set at 3835'. Tested RBP to 1000 PSI. Held OK. Released pkr. & set at intervals testing. Located csg. leak between 2969' & 3000'. Set pkr. at 2658' & pumped into hole at 1.5 BPM, 800 PSI. Halliburton spotted 5 sks. sand on top RBP. Pumped 150 sks. Class B cement w/2% CACL & 50 sks. Class B w/3% Halad 344 & 5% Cal Seal. WOC. TIH w/4-3/4" bit & tagged cement at 2651'. Drld. out cement to 3001'. Press. tested csg. to 1000 PSI for 15 min. Held OK. TIH w/retrieving tool, washed sand off RBP, latched onto RBP & TOH. TIH w/4-3/4" bit to 7168' & TOH. TIH w/5-1/2" RBP set at 7149' & pkr. at 7118'. Tested below pkr. to 1000 PSI. Held OK. Re-set pkr. at 4011' & tested csg. to 1000 PSI. Held OK. TIH, latched onto RBP & TOH. TIH w/tbg. & circ. & washed fill to 7417' & TOH. TIH w/seal assembly on 232 jts. 1-1/2" tbg. & 122 jts. 1-1/4" tbg. Landed 1-1/2" tbg. w/3000 PSI on seals. Removed BOP & installed wellhead. Made several swab runs in Dakota & Chacra Zones. Well closed in for evaluation.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Admin. Svc. Coord. Date 8-29-95

(This space for Federal or State office use)

Approved by [Signature] Title Chief, Lands and Mineral Resources Date SEP 19 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.