	DISTRIBUTION  SINTAFE  LE  LS.G.S.  LAND OFFICE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND FRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
ì.	THANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator				
	El Paso Natural Gas Company				
	P. O. Box 990, Farming Reuson(s) for filing (Check proper bo	ton, New Mexico 87401	Other (Please explain)		
	New Well X  Recompletion Change in Ownership		/ Gas		
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND	LEASE   Well No.; Pool Name, Includin	g Formation   Kind of L	0050	
	Kimbell Com	1 Otero Chacra		derg! or Fee SF080136	
	Unit Letter C; 86	O Feet From The North	Line and 1670 Feet Fro	om The West	
	Line section 23 To	ownship 25-N Range	6-W , NMPM, Rio	Arriba County	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL		proved copy of this form is to be sent)	
	El Paso Natural Gas Co Name of Authorized Transporter of Co	mpany ssinghead Gas or Dry Gas X	P. O. Box 990, Farmin Address (Give address to which ap	gton, New Mexico 87401 proved copy of this form is to be sent)	
	El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 23 25N 6W		gton, New Mexico 87401 When	
IV. (	If this production is commingled w. COMPLETION DATA	ith that from any other lease or poo	ol, give commingling order number:		
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty	
	Date Spudded 7-10-77	Date Compl. Ready to Prod. 8-30-77	Total Depth 3572	P.B.T.D.	
- 1	Elevations (DF, RKB, RT, GR, etc.) 6529 GR	Name of Producing Formation Chacra	Top Oil/Gas Pay 3364'	Tubing Depth Tubingless	
	Perforations 3364, 3368, 3370, 3373	, 3375, 3385, 3469, 347		Depth Casing Shoe 3572	
-	HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	148'	183 cf	
F	6 3/4"	2 7/8" Tubingless	3572'	305 cf	
V. 1	TEST DATA AND REQUEST F		after recovery of total volume of load o	oil and must be equal to or exceed top aliou	
(	OIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours) Producing Method (Flow, pump, gas		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Str.	
-	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCI SEP 0 191	
ـا م	GAS WELL			Our College 3	
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	320 Testing Method (pitot, back pr.)	3 hours Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ı	Calc. A.O.F.		679	3/4"	
L	Carc. A. O.F.		0/9		

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. G. Suice
(Signature)
Drilling Clerk
(Title)

9-2-77

(Date)

APPROVED\_ Original Signed by A. R. Kendrick

om takk sála visít. 🟂 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.