submitted in lieu of Form 3160-5

14. I hereby certify that the foregoing is true and correct.

Signed\_

Joe Elledge

(This space for Federal Customer APPROVED BY \_\_\_\_\_\_\_

CONDITION OF APPROVAL, if any:

## **UNITED STATES DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

	Sundry Notices and	Reports on Wells	Û'n	16.27
1.	Type of Well Gas	DEGGIVED	5. 6.	Lease Number SF-080136 If Indian, All. or Tribe Name
<del>2</del> .	Name of Operator	UU SEP 1 4 1998	7.	Unit Agreement Name
3.	Address & Phone No. of Operator P. O. Box 111, Farmington, NM 87499	<u>OIL</u> CON. DIV. <b>DIST. 2</b>	8. 9.	Well Name & Number Kimbell Com #1 API Well No.
Lo	cation of Well, Footage, Sec., T, R, M 860' FNL and 1670' FWL, Sec. 23, T-25-N, R-6-W,	<del> </del>	10.	Field and Pool PC & Chacra
	100 1 112 and 1010 1 112, 000, 20 , 1 20 11, 11 0 11,		11.	County & State Rio Arriba, NM
	Type of Submission  X Notice of Intent Subsequent Report Final Abandonment Final Abandonment Type of Action X Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other -	Change of Plans  Change of Plans  New Construction  Non-Routine Fracturi  Water Shut off Conversion to Injection	ng	ATA
13.	Describe Proposed or Completed Operations  Little Oil & Gas, Inc. plans to plug and ab	andon this well per the att	ache	ed procedure.

Date 8/14/98

Date

SEP 1 1 1908

Title Agent

Title

### PLUG AND ABANDONMENT PROCEDURE

8-14-98

Kimbell Com #1
South Blanco Pictured Cliffs / Otero Chacra
NW, Sec. 23, T25N, R6W
Rio Arriba County, New Mexico

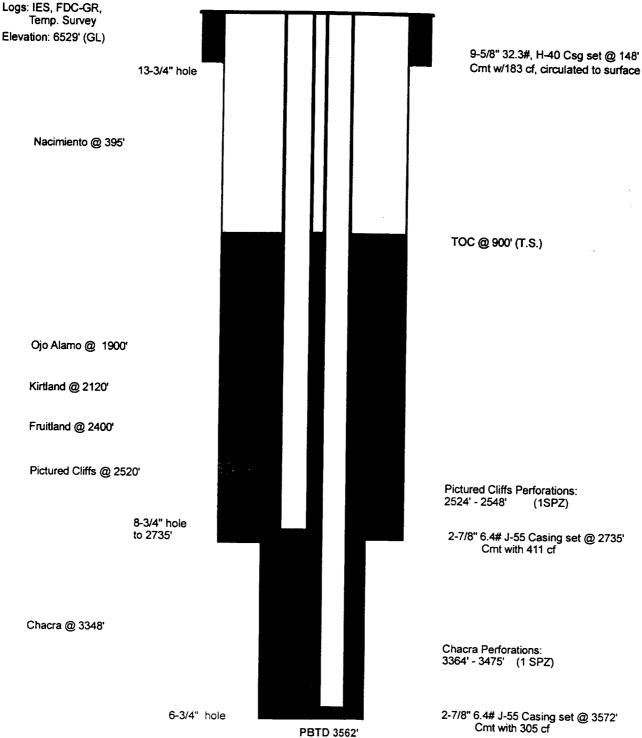
- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Little safety rules and regulations.
- 2. Rig up cementing equipment. Conduct safety meeting for all personnel on location. Blow Chacra casing down; kill with water as necessary. Blow Pictured Cliffs casing down; kill with water as necessary. NU cementing valve.
- 3. Open bradenhead valve. Establish rates down 2-7/8" Pictured Cliffs and Chacra casings with water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump additional water and monitor pressure, rate and volumes pumped, to confirm perforations taking water and there is not a casing leak or obstruction. If bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing to plug well.
- 4. Plug #1 Pictured Cliffs Casing: (Pictured Cliffs perforations, Fruitland, Kirtland, Ojo Alamo and Nacimiento tops, 2548' Surface): Establish rate into Pictured Cliffs perforations with water. Mix and pump 84 sxs Class B cement (long plug, 20% excess) and bullhead down 2-7/8" casing, do not displace. Double valve and shut in PC casing valve and WOC. RU A-Plus wireline truck and mast truck. RIH with wireline gauge ring and tag top of cement. POH with wireline. If necessary top off 2-7/8" casing with cement.
- Plug #2 Chacra Casing (Chacra perforations, PC, Fruitland, Kirtland, and Ojo Alamo tops, 3475' 1850'): Establish rate into Chacra perforations with water. Mix and pump 102 sxs Class B cement (long plug, 20% excess) and bullhead down 2-7/8" casing from surface; displace with water to 500. Shut in Chacra casing valve and WOC. RU A-Plus wireline truck and mast truck. RIH with wireline gauge ring and tag top of cement. POH with wireline. If necessary top off 2-7/8" casing with cement.
- 6. Plug #3 Chacra Casing (Nacimiento top and 9-5/8" Casing Shoe, 445' Surface): Perforate 2 squeeze holes at 445'. Establish circulation out bradenhead valve. Mix approximately 227 sxs Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. Cut off wellhead below surface casing. Install P&A marker to comply with regulations. Cut off anchors and restore location.

# Kimbell Com #1

#### Current

Today's Date: 8/14/98 Spud: 7/10/77 Completed: 9/6/77 Logs: IES, FDC-GR, Temp. Survey S. Blanco Pictured Cliffs / Otero Chacra

NW Section 23, T-25-N, R-6-W, Rio Arriba County, NM



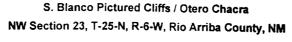
TD 3572'

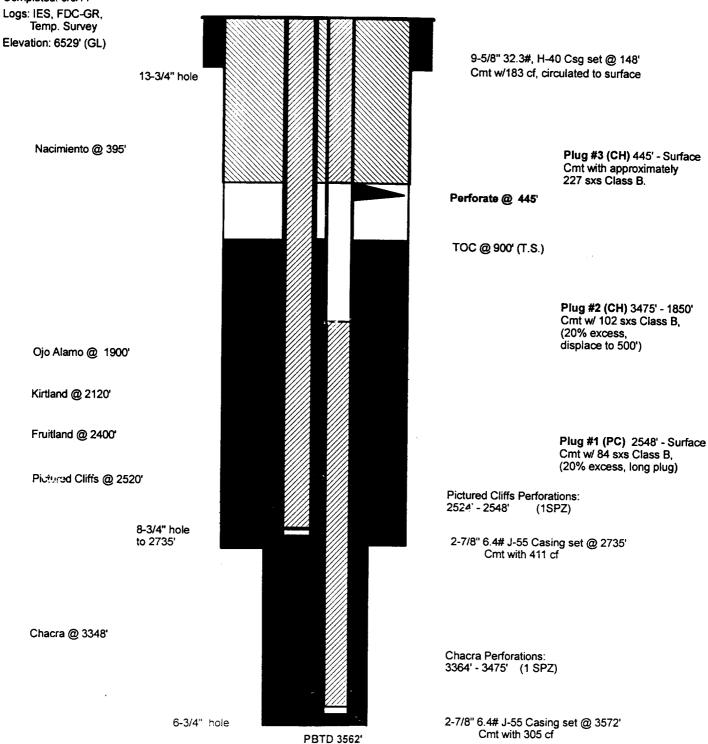
## Kimbell Com #1

### Proposed P & A

Today's Date: 8/14/98 Spud: 7/10/77

Completed: 9/6/77





TD 3572'