## SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

2

## **UNITED STATES**

Budge	t Burea	u No.	42-R1425.
$\sim$	29-	7 1	200

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATIO	N AND SERIAL NO.	
	Contract No. 126							
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTT	ER OR TRIBE NAME	
a. TIPE OF WORK						-Jicarilla Apache		
DRI b. type of wall	LL 🗵	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME	
	BLL 25 OTHER			INGLE MULTIP	LB [	8 54534 65 55 55		
WELL W	8. FARM OR LEASE NAME							
Manning (	Apache	9. WALL NO.						
ADDRESS OF OPERATOR		18						
1660 Lincolr	St., Suite	2502, Dei	nver	, Colorado 8	0203	10. FIELD AND POOL,	OR WILDCAT	
LOCATION OF WELL (Re	eport location clearly an					So. Blanco		
At surface	SL, 1795'FWL	11. SEC., T., R., M., OR BLK.						
At proposed prod. son	•	AND SURVEY OR AREA						
••	Same				-	Sec. 2-T24N-R4W		
. DISTANCE IN MILES A	ND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFIC	P.		N.M.P.A	H   13. STATE	
						Rio Arriba	4	
DISTANCE FROM PROPO LOCATION TO NEAREST		1000	16. NO. OF ACRES IN LEASE 17. NO		17. No.	O. OF ACRES ASSIGNED		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. . unit line, if any)	1795'			101	TO THIS WELL 160		
. DISTANCE FROM PROPO TO NEAREST WELL, DI	DEED LOCATIONS	· · · · · · · · · · · · · · · · · · ·	19. PROPOSED DEPTH		20. ROTA	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	S LRASE, FT.			3200	l F	Rotary		
ELEVATIONS (Show whe					<del></del>	22. APPROX. DATE W	ORE WILL START*	
	(	6867'GL						
		PROPOSED CASI	NG ANI	CEMENTING PROGRA	VM.			
SIZE OF HOLE	SIZE OF CABING	BING WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0		120'				
7-7/8"	4-1/2"	10.50	0	3200'		100 sxs	<del>(</del>	
						1 1		
l		1	1					
It is pror	nosed to dri	11 this w	-11 ·	with rotary	toole	unding		
				gh the Pictu			्रा <del>व</del> ि	
	-	_	SCIO	n intervals :	ın tne	Pictured		
CILIES WIL	.1 be comple	cea.						
			_		_ ;			
The SW/4 c	of Section 2	is dedica	ated	to this well	1. <sub>ģ</sub>		m e	
						The transfer of the		
The gas pr	oduced from	this well	l wi	ll be sold to	o Nort	thwest		
Pipeline C	lo.				•			
							19th	
							COH.	
					•		That I	
IBAVE CDICE RESCRIBE	DECEMBER BROOMING TA			1mm bank - d . d .		11 to 1	S(\$ /	
e. If proposal is to d	rill or deepen direction	proposar is to deep ally, give pertinent	t data o	lug back, give data on pr n subsurface locations an	resent prod id measured	uctive some and propos I and true vertical dept	ed new productive	
venter program, if any For: Mannino	·	10/		•	-			
FOI : Mailli	1817 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	77.1	PL	esident, Wal	sn Enc	jineering &		
BIGNE CW	LAT MA	CFC TIT	Pro	oduction Cor	porati	Lon Apri	11 15, 1977	
(This space for Feder	a) or State office use)	<u> F</u>						
	omce use)				<del>T</del>	<u></u>		
PERMIT NO.				APPROVAL DATE	· · · · ·			
					***	18	en e	
APPROVED BY	* ***	TIT	LE			DATE		
CONDITIONS OF APPROVA	L, IF ANY:				:	有分配的 医二氏	: ·	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Legse Well No. Manning Gas & Oil Company Apache 18 Unit Letter Section Township Range 2hn Rio Arriba Actual Footage Location of Well: feet from the South feet from the West Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6867 Pictured Cliffs So. Blanco P. C./ Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, dnitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. or: Manning Gas & Oil Co President, Walsh Engr. Company & Production Corp. April 15, 1977 I hereby certify that the well location shown on this plat was plotted from field 17951 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 14. Registered Professional, E Fred B. Certificate No 660 1320 1650 3950

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1980 2310

