

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078884

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 281	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180' N, 1840' W		10. FIELD AND POOL, OR WILDCAT So. Blanco P.C. Otero Chacra	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-25N-6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650' GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-09-77 PC T.D. 2850'. Ran 96 joints 2 7/8", 6.4#, J-55 production casing, 2836' set at 2848'. Baffle set at 2838'. Cemented with 477 cu. ft. cement. WOC 18 hours.

07-09-77 Chacra T.D. 3622'. Ran 124 joints 2 7/8", 6.4#, J-55 production, 3593 set at 3605'. Baffle set at 3594'. Cemented with 292 cu. ft. cement. WOC 18 hours. Top of cement at 1000'.

07-15-77 Tested casing to 4000#-ok.
P.C. perf'd 2612, 2615, 2617, 2634, 2638, 2642, 2646' with 7 shots per zone. Fraced with 26,000#--10/20 sand and 26,000 gallons treated water. Dropped 14 sets of 1 ball each. Flushed with 640 gallons water.
Chacra perf'd 3442, 3445, 3447, 3452, 3455, 3541, 3543, 3545' with 8 shots per zone. Frac'd with 30,000#--10/20 sand and 30,000 gallons treated water. Dropped 26 sets of 1 ball each. Flushed with 966 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Dices

TITLE

Drilling Clerk

DATE

July 21, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: