

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|  |  |  |  |   |  |
|--|--|--|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____  |  |  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>SF 078884                        |  |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Temporarily abandon</u> |  |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                    |  |
| 2. NAME OF OPERATOR<br>El Paso Natural Gas Company   |  |  |  | 7. UNIT AGREEMENT NAME<br>Canyon Largo Unit                             |  |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 289, Farmington, N. M. 87401   |  |  |  | 8. FARM OR LEASE NAME<br>Canyon Largo Unit                              |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 1180'N, 1840'W<br><br>At top prod. interval reported below<br><br>At total depth  |  |  |  | 9. WELL NO.<br>281  |  |
| 14. PERMIT NO. _____ DATE ISSUED _____   |  |  |  | 10. FIELD AND POOL, OR WILDCAT<br>So. Blanco P.C.<br>Otero Chacra       |  |
| 15. DATE SPUDDED 7-2-77  |  |  |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec. 15, T25N, R6W |  |
| 16. DATE T.D. REACHED 7-9-77   |  |  |  | 12. COUNTY OR PARISH<br>Rio Arriba                                      |  |
| 17. DATE COMPL. (Ready to prod.) 7-15-77   |  |  |  | 13. STATE<br>New Mexico   |  |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>6650' GL.   |  |  |  | 19. ELEV. CASINGHEAD  |  |
| 20. TOTAL DEPTH, MD & TVD<br>3605'   |  | 21. PLUG, BACK T.D., MD & TVD  |  | 22. IF MULTIPLE COMPL., HOW MANY*<br>2                                  |  |
| 23. INTERVALS DRILLED BY<br>→  |  | ROTARY TOOLS<br>O-T.D.   |  | CABLE TOOLS<br>--   |  |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>South Blanco P.C. 2606-2614, Otero Chacra 3442-3545   |  |  |  | 25. WAS DIRECTIONAL SURVEY MADE<br>No                                   |  |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>Gamma Ray Collar Correlation Log   |  |  |  | 27. WAS WELL CORED<br>No  |  |
| 28. CASING RECORD (Report all strings set in well)   |  |  |  |   |  |
| CASING SIZE  |  | WEIGHT, LB./FT.  |  | DEPTH SET (MD)  |  |
| 9 5/8  |  | 32.3#  |  | 120'  |  |
| 2 7/8  |  | 6.4  |  | 2830'   |  |
| 2 7/8  |  | 6.4  |  | 3690'   |  |
| HOLE SIZE  |  | CEMENTING RECORD   |  | AMOUNT PULLED   |  |
| 13 3/4   |  | 142 ft. <sup>3</sup> to circulate                                    |  |   |  |
| 8 3/4  |  | 456 ft. <sup>3</sup> to cover Ojo Alamo.                             |  |   |  |
| 6 3/4  |  | 274 ft. <sup>3</sup> to cover Lewis                                  |  |   |  |
| 29. LINER RECORD   |  |  |  |   |  |
| SIZE   |  | TOP (MD)   |  | BOTTOM (MD)   |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |
| SACKS CEMENT*  |  | SCREEN (MD)  |  |   |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |
| 30. TUBING RECORD  |  |  |  |   |  |
| SIZE   |  | DEPTH SET (MD)   |  | PACKER SET (MD)   |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |
| 31. PERFORATION RECORD (Interval, size and number)<br>2606-2614 w/16 SPZ   |  |  |  |   |  |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   |  |  |  |   |  |
| DEPTH INTERVAL (MD)  |  | AMOUNT AND KIND OF MATERIAL USED                                     |  |   |  |
| 2606-14  |  | 26,000# 10/20 sand & 25,998 gal. H <sub>2</sub> O.                   |  |   |  |
| 3442-3445  |  | 30,000# 10/20 sand & 39,000 gal. H <sub>2</sub> O.                   |  |   |  |
| 33. PRODUCTION   |  |  |  |   |  |
| DATE FIRST PRODUCTION  |  | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |  |   | WELL STATUS (Producing or shut-in)<br>TA |
| DATE OF TEST   |  | HOURS TESTED   |  | CHOKE SIZE  |  |
|  |  |  |  |   |  |
| PROD'N. FOR TEST PERIOD<br>→   |  | OIL—BBL.   |  | GAS—MCF.  |  |
|  |  |  |  |   |  |
| FLOW. TUBING PRESS.  |  | CASING PRESSURE  |  | CALCULATED 24-HOUR RATE<br>→  |  |
|  |  |  |  |   |  |
| OIL—BBL.   |  | GAS—MCF.   |  | WATER—BBL.  |  |
|  |  |  |  |   |  |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)   |  |  |  |   |  |
| 35. LIST OF ATTACHMENTS  |  |  |  |   |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.  |  |  |  |   |  |
| ACCEPTED FOR RECORD<br>SIGNED _____  |  | TITLE Production Engineer  |  |   |  |

MAR 27 '80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

DURANGO, COLO.

DISTRICT

Terra: PC 2604' EL

Chacara 3420' "