

Operator <b>El Paso Natural Gas Company</b>				Well Name and Number <b>Canyon Largo Unit #281</b>			
Location of Well Unit <b>C</b> Sec. <b>15</b> Twp. <b>25</b> Rge. <b>6</b>			TYPE OF TEST →	Annual - (Give Year) <b>1983</b>	Initial - (Give Date)	<input checked="" type="checkbox"/> NEW <input type="checkbox"/> OWWO	
UPPER COMPLETION	Reservoir or Pool <b>PC</b>	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool <b>CH</b>	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In <b>T/A</b>	No. Days Shut-In <b>1005</b>	Shut-In Pressure - Psig <b>482</b>	CASING	TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In <b>T/A</b>	No. Days Shut-In <b>1005</b>	Shut-In Pressure - Psig <b>768</b>	CASING	TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
GAS	MCFD METER <input type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API	

REMARKS:

THIS WELL IS NOT TIED -IN & IS NOT COMMERCIAL

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig	CASING	TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig	CASING	TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
GAS	MCFD METER <input type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API	

REMARKS:

RECEIVED  
AUG 1 1983  
OIL CON. DIV.  
DIST. 3

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED AUG 1 1983, 19  
NEW MEXICO OIL CONSERVATION COMMISSION

BY Original Signed by CHARLES GHOLSON  
DEPUTY OIL & GAS INSPECTOR, DIST. 3

OPERATOR El Paso Natural Gas Company  
BY [Signature]  
TITLE \_\_\_\_\_  
DATE July 28, 1983