

Operator El Paso Natural Gas Company			Well Name and Number Canyon Largo U. #281 (PC)		
Location of Well Unit C Sec. 15 Twp. 25 Rge. 06		TYPE OF TEST →	Annual – (Give Year) 1984	Initial – (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING
LOWER COMPLETION	Reservoir or Pool CH	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In T/A	No. Days Shut-In 1337	Shut-In Pressure – Psig 484 CASING TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In T/A	No. Days Shut-In 1337	Shut-In Pressure – Psig 768 CASING TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES – PSIG		PRODUCING ZONE PRESSURES – PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
GAS	MCF/D METER <input type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE – BBL./D	GRAVITY ° API	
REMARKS: This well is not tied - in. It is not commerical.						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure – Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure – Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES – PSIG		SHUT-IN ZONE PRESSURES – PSIG		FLOWING TEMP. °F	REMARKS: <div>RECEIVED DEC 11 1984 OIL CON DIST</div>
	FLOWING	WORKING	CASING	TUBING		
GAS	MCF/D METER <input type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE – BBL./D	GRAVITY ° API	
REMARKS:						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED
DEC 11 1984
NEW MEXICO OIL CONSERVATION COMMISSION
Original Signed by CHARLES GHOLSON

BY
DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Company

BY *Ed Mann*

TITLE

DATE 12-11-84