

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco Little Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Dakota

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREASec. 32-T24N-R3W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P.O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

970'FNL, 790'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SW, RT, GR, etc.)

7206'GR, 7219'DF, 7220'KB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-17-77 T.D. - 296'

Spud well.

Ran 7 jts, 8-5/8", 24.0 lb, K-55, ST&amp;C casing (282.00')

set at 296.00' with 275 sxs Class "E" Cement with 2%

CaCl and 1/4 lb Flocele per sack. Cement circulated. Test  
with 500 psig. Test OK.

6-11-77 T.D. - 7720'

Ran 182 jts, 4 1/2", 10.50 & 11.60 lb, K-55, L&STC casing  
(7671.97') set at 7687.97' with First Stage. 500 sxs 50/50

Pozmix with 6 1/4 lbs. Gilsonite and 6 lbs salt per sack.

Calculated top of cement 6000'. Second Stage, Stage tool  
at 3355', with 150 sxs 65/35 Pozmix with 12% gel followed  
by 50 sxs Class "B" Neat. Calculated top of cement at  
2650'.

For: Odessa Natural Corp.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh  
Engr.&Prod. Corp.

DATE July 12, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side