

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRORATION OFFICE	

I. Operator
Odessa Natural Corporation
Address
P.O. Box 3908 Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ARCO Little Federal	Well No. 1	Pool Name, Including Formation Chacon Dakota Associated Oil Pool Ext.	Kind of Lease State, Federal or Fee Federal	Lease No. NM-28715
Location Unit Letter D : 970' Feet From The North Line and 790' Feet From The West Line of Section 32 Township 24N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32	Twp. 24N	Rge. 3W	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-17-77	Date Compl. Ready to Prod. 7-28-77	Total Depth 7720	P.B.T.D. 7624'					
Elevations (DF, RKB, RT, GR, etc.) 7220' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7350'	Tubing Depth 7367'					
Perforations 7350'-7400', 7466'-7484'			Depth Casing Shoe 7688					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 4 1/2		DEPTH SET 296 7688		SACKS CEMENT 275 650			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-6-77	Date of Test 8-11-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 950 psig	Casing Pressure 1450 psig	
Actual Prod. During Test	Oil - Bbls. 272	Water - Bbls. -0-	
Choke Size 2 1/2"			

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Odessa Natural Corporation

Ewell N. Walsh, P.E., President
Walsh Engineering & Production Corp.
(Title)

8-15-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 19 1977, 19

BY Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.