NO BY COPIES HAE!	. even	1 5		7	
DISTRIBUTION			ī	1	
SANTALE					
FILE					
บ.ร.ด.ร.					
LAND OFFICE			<u> </u>	_]	
TRANSPORTER	OIL	1			
	GAS	1]	
OPERATOR					
PROPATION OFFICE				1	
Operator					
ODESSA NATURAL C					

	DISTRIBUTION SANTA FE / FILE /	REQUEST	ONSTRUCTION COMMISSION FOR ALLOWABLE AND	form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65					
	LAND OFFICE TRANSPORTER DIL	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS					
ı.	PROPATION OFFICE		•						
3.	ODESSA NATURAL CORPORATION Attn: John Strojek								
	Address P. O. Box 3908								
	New We!! Recompletion Change in Ownership	Change in Transporter of: Cil X Dry Gar Casinghead Gas Conden		uary 1, 1980					
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fo	ormation Kind of Lease	Federal Lease No.					
	ARCO Little Federal	CO Little Federal 32 1 Chacon Dakota Associated State, Federal or Fee NM 28715							
		0 Feet From The North Line		_					
		rnship 24N Range		io Arriba County					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA or Condensate	S Address (Give address to which appropries Petroleum Plaza Blog. S	yed copy of this form is to be sent)					
	Giant Refinery, In		3535 E. 30th Street, Fa	imington, N.M. 8/401					
	They Makering ?		Is gas actually connected? Whe	en					
	disa tocation of tanto.	C 32 24N 3W	Yes						
IV.	If this production is commingled with COMPLETION DATA			Tall public But Tall Back					
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations		·	Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT					
	HULE SIZE	0.0000000000000000000000000000000000000							
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be p.	fter recovery of total volume of load oil	and must be equal to or exceed top allow-					
	OII. WELL. Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
•	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF					
				1 DEC 2 8 1979					
	GAS WELL Actual Prod. Test-MCF/D			Oil CON COM. Gravity of Condensate					
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choreste					
			OIL CONSERVA	ATION COMMISSION					
VI.	VI. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION DEC 28 1979 APPROVED						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FOR: ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY EWELL N. WALSH Ewell N. Walsh (Signature) P.E. President, Walsh Engr. & Prod. Corp. (Title) 12/27/79			TITLE DEPUTY Oil a Dear to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for a newly drilled.						
						able on new and recompleted w	able on new and recompleted wells. Elit out only Sections I II III and VI for changes of owner.		
						well name or number, or transporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiply completed wells.