PO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE		1	
FILE		$[\ \ I]$	1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
		1	

HO. OF COPIES RECEIVED	_		I	
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65			
FILE /	AUTUODIZATION TO TRA	AND		
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
OIL				
TRANSPORTER GAS			·	
OPERATOR 2				
PRORATION OFFICE				
Operator	. 0			
CONTINE	NTAL OZL COM	PANY		
Address	1	$\approx 1/M$	8240	
Reason(s) for filing (Check proper b	460 77080	Other (Please explain)	8240	
New Well	Change in Transporter of:	Omer (Freeze explain)		
Recompletion	Oil Dry Gae			
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name				
and address of previous owner	•		_	
I. DESCRIPTION OF WELL AN	D LEASE		CONTRACT	
Lease Name	Well No Pool Name, Including Fo	<u> </u>	4/444/M	
AXI APACHE	N" 14 5. BLANCO	State, Feder	al or Fee /2/	
Location	0.1	10	1/2-	
Unit Letter;	Feet From The NORTH Line	e and Feet From	The WEST	
	25 N	dul more	A A RABA COUNTY	
Line of Section	Township 73 /V Range	4W , NMPM,	10 HRRIBA County	
PROTONATION OF TRANSPO	DTED OF OH AND NATURAL CA	· •	•	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
Admit of Manager	_			
Name of Authorized Transporter of	Casinghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which appro	oved copy of this form is to be sent)	
GAT COMPANY	OF NEW MEXICO	DALLAS TEXA	5	
GAS COMPANY	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen	
If well produces oil or liquids, give location of tanks.		No		
Testin modulation is committed	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA				
	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple		X		
Date Spudded 6-1-77	Date Compl. Ready to Prod.	Total Depth 6068	P.B.T.D.	
		Top Oil/Gas Pay	6036 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	Dearward Producting Formulation		3680'	
GK 7/37	PICTURE D CLIFFS		D. W. Carter Chan	
Perforations 3714 - 376	60		Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
121/1	95/9"	509'	160	
77/0"	5 1/2 "	6053'	775	
	23/8"	3680'		
			<u> </u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours)	life one l	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	11,11, 6101)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdamy Frassma		
	Oil-Bbis.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	011-251-1	,		
			#	
CAS WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
472 CAOF	3 HRS		The same of the sa	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/1 w	
B.P.	690	690	Choke Size 3/4 ~	
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
I CLEATINGTED OF COME DE			3	
I hereby certify that the rules and regulations of the Off Conservation		APPROVED, 19		
		ByOriginal Signed by	A. R. Kendrick	
above is true and complete to	the best of my knowledge and belief.			
		TITLE		
1 1 1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene		
Ben N. Lee				
	Signature)	well, this form must be accomp tests taken on the well in acc	canied by a tabulation of the deviation	
administrat	ive Sustavier	All sections of this form of	nust be filled out completely for allow	
parentalia	(Title)	able on new and recompleted	wells.	

well name or number, or transporter, or other such changes of condition.

NMOCC, AZTEC (6) - USGS, DURANGO (1)
Separate Forms C-104 must be filed for each pool in multiply completed wells.