NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEYICO OU CO	ONSERVATION COMMISSION	Fram C. 104
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE /	KEGOEST I	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
LAND OFFICE	AUTHORIZATION TO TRA	NO OKT OLE AND HATOKAE	one -
OIL			
TRANSPORTER GAS /	*		
OPERATOR 2			
PRORATION OFFICE			
CONTINENTAL Address P.O. Box Reason(s) for filing (Check proper box)	OZL COMPANY	N, M. 982.	40
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	:
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		CONTRA
Lease Name	Well No. Pool Name, Including Fo		ZNDIAN -
AXI APACHE N	14 BLANCO	MV State, Federa	al or Fee /2/
Location	,	_	
Unit Letter C; 84	D Feet From The NORTH Line	e and 1850 Feet From	The W657
Line of Section Tov	waship 25-N Range	4-W, NMPM, K	20 ARRIBA County
			·
Name of Authorized Transporter of Car GAS COMPANY OF If well produces oil or liquids,		Address (Give address to which approximately TEXAS Is gas actually connected? When the state of the state o	oved copy of this form is to be sent)
give location of tanks.	<u> </u>		
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-1-77	7-7-71	6062	6036
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		Top On/Gus Puy	5930 '
GR 7137'	MESA VERDE	3///	Depth Casing Shoe
Perforations	3		6053°
5778- 5	7998		6033
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 14"	8 5/3 "	509	160
7 7/8	5/2"	6053	775
	23/2"	5930	
		L	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-
OIL WELL	ante for this de	producing Method (Flow, pump, gas	life etc.)
Date First New Oil Run To Tanks	Date of Test	Producting Method (1.10m, pamp, gas	/arithman
	To Law Day	Casing Pressure	Choke size
Length of Test	Tubing Pressure	Control Liessona	2110
		Wester - Phila	Gas-MCF AUG 171977
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.
	1		
			DIST. 3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1896 CAOF	3 HRS. Tubing Pressure (Shut-in) 1243		
1896 CAOF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/1 4
Ro	1243	1255	-/4
		<u> </u>	ATION COMMISSION
CERTIFICATE OF COMPLIAN	CE	NO.	
		APPROVED	, 19
a bassa aamaliad	regulations of the Oil Conservation with and that the information given		A. R. Kendrick
above is true and complete to th	e best of my knowledge and belief.	BY UNIGHT	
		!!	

NMOCC-AZTEC (3) - USGS-DURANGO (2) -

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.