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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-
Effective 1-1-75

Operator Conoco Inc.	
Address P.O. Box 460, Hobbs, New Mexico 88240	
Reason(s) for filing (if check proper box)	
New Well ☐	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Disturbance Gas ☐ Condensate ☐
Other (Please explain) Change of corporate name from Continental Oil Company effective July 1, 1979.	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name RXT Apache N	Well No., Loc. Name, Including Formation 14 Blanco Mesaverde (Gas)	Kind of Lease State, Federal or Per Indian	Lease No. C-121
Location			
Unit Letter C	840	Feet From The N	Line and 1850
Line of Section 1		Township 25 N	Range 4 W
		N.M.P.M. Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gas Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1201 Elm St. Dallas, TX
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

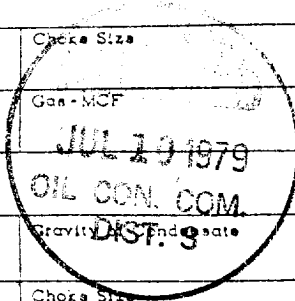
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Dist. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.E.T.D.			
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF
GAS WELL			
Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

(Title)

6-11-79

(Date)

NMOC (5) Aztec

FILE USGS-Durango (2)

OIL CONSERVATION COMMISSION

APPROVED JUL 10 1979, 19BY Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.