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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1.1.89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 300*39*2/47700 Conoco Inc. Address 3817 N.W. Expressway, Oklahoma City, OK 73112 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Recompletion Dry Gas Change in Operator Casinghead Gas Condensate 🔯 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Form Kind of Lease Lease No. SIAACO MCYURED CLIFFS, SO C-121 Location Unit Letter Range Township NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) X SIANT REFINING CO.

Name of Authorized Transporter of Casinghead Gas 23733 N. Scorysbafe Rd Scorysdafe AZ 85255 or Dry Gas Address (Give address to which approved copy of P.O. BOX 1899 BYOUM = 15-14 GAR COMPANY OF NEW M If well produces oil or liquide Unit give location of tanks. PXIC Twp. is gas actually connected? Rge. When 7 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v Diff Rea'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure W Actual Prod. During Test Oil - Bbls. Water - Bbla. 2 1990 OCT **GAS WELL** CON. DIV Actual Prod. Test - MCF/D Length of Test DIST. 3 Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above OCT 0.3 1990 is true and complete to the best of my knowledge and belief Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Barton

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By.

Title_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Administrative Supr.

Title

948-3120

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.