

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Contract No. 121</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Ticarilla Apache</i>
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs N.M. 88240</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1850' FNL + 1850' FEL of Sec. 2</i>		8. FARM OR LEASE NAME <i>Axi Apache "N"</i>
14. PERMIT NO.		9. WELL NO. <i>13</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>7300' GR</i>		10. FIELD AND POOL, OR WILDCAT <i>South Blanco Pictured Cliffs Blanco Mesa Verda</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 2 T-25N R-4W</i>
		12. COUNTY OR PARISH <i>Rio Arriba N.M.</i>
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded at 11 pm 6-14-77. Drilled a 12 1/4" hole to 512'. Ran 12 joints 8 5/8", 24#, K-55, ST4C, set at 512'. Cemented w/160 sx Class B w/40% gel, 2% CaCl₂, 1/4#/sk flocele + .75% CFR-2. 2nd stage: 150 sx Class B w/2% CaCl₂, 1/4#/sk flocele + .75% CFR-2. Circulate cmt. to surface. Plugged down 2:30 pm. 6-15-77. Drilled ahead w/7 7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Butler

TITLE

ADMIN. SUPV.

DATE

6-16-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS Durango (5) Gas Co. of NM (2) MTL BEA. Ext. 7. file