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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
I.	PRORATION OFFICE Operator	0		·		
CONTINENTAL DIL COMPANY  Address P.O. BOX 460 HOBBS, N.M. 88240						
	Reason(s) for filing (Check proper box)	LO HOBBS	N.M. 98. Other (Please explain)	240		
	New Well Recompletion	Change in Transporter of: Oil Dry Gar				
	Change in Ownership  If change of ownership give name	Casinghead Gas Conden	sate	j		
	and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	. /	INDEAN		
	AXI APACHE ()	10 BLANCO M	ESA VERDE State, Federa	1 or Fee /22		
	Unit Letter J; 179	75 Feet From The SOUTH Line	e and 1565 Feet From	The EAST		
	Line of Section 3 Tow	mship 25 N Range	4-W , NMPM, REO	ARRIBA County		
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	and the state of the state of	Address (Give address to which approx	ved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected? Who	en .		
	give location of tanks.	h shoe from one other lease or pool	dive commingling order number:			
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth LOSL	P.B.T.D. 5986'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay  5860	Tubing Depth		
	GR 7212 MESA VERDE		Depth Casing Shoe			
	5860 - 3		CEMENTING RECORD	6080'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	77/8"	5 1/2 "	6080'	310 930		
		23/8 *	5912'			
V.	TEST DATA AND REQUEST FO	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top allow				
	OII. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		A STATE OF			
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cosing Pressure	AUG 8 1977		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCP CON. COM.		
	l	1	<u> </u>	DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	/ 523 AOF Testing Method (pitot, back pr.)	3 HR5.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) /2/9			
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.		II •	ATION COMMISSION		
				, 19		
			BY_Original Signed by A. R. Penirich			
			TITLE			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation			
	Dr. Staff	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all the complete division of the sections of this form must be filled out completely for all the complete divisions.				
8-4-77			Eitt out only Sections I I	able on new and recompleted wells.		
	NMOCC-AZTEC (5)	ue) USGS-DUCANGO (2)	well name or number, or transpor Separate Forms C-104 mus	ter, or other such change of condition. It be filed for each pool in multiply		
	EXXON- BEA-F		completed wells.			