

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

J 3 25N 4W

1795' FSL & 1656' FEL

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/BLANCO P.C.

11. County or Parish, State

RIO ARRIBA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to downhole commingle this well in the Blanco Mesaverde and Blanco P.C. South using the attached procedure.

DHC 402A2, 5-22-1



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

5/7/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Brian W. Davis

Title

Lands and Mineral Resources

Date

MAY 18 2001

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Down Hole Commingle Procedure
AXI Apache O 10

Objective: To remove the dual tubing strings, including stuck plunger and fishing tools, re-run a single 2 3/8" tubing string, land it 10' above the permanent packer, and resume plunger lifting the commingled wellbore.

Well Information:

Casing:	5 1/2" 15.5 lb/ft set at 6080' Capacity - .0238 bbls/ft or .9997 gals/ft Drift diameter 4.825" PBTD 5986'
Current Tubing:	PC 1.66" set to 3709' MV 2.375" set to 5912' Baker Model D Packer at 5840'
Proposed Tubing:	2 3/8" to 5835' Capacity - .00387 bbls/ft or .1626 gals/ft
Perforations:	Picture Cliffs 3704' – 3746' Mesa Verde 5860' - 5922'
Operator:	Augustine Gomez

Procedure:

1. Kill well with minimum amount of 1% KCl water if not dead.
2. Rig up pulling unit.
3. Install BOP
4. Pull and lay down 1.66" PC tubing string
5. Release 2.375" MV string from Model D packer and pull to retrieve stuck plunger and lost fishing tools. Records show the well has a model G locator seal assembly.
6. Pick up 2 1/16" bailer and 5 joints of 2 1/16" tubing, run in and tag for fill (PBTD 5986')
7. If fill over perms clean out. POOH
8. RIH with 2 3/8" tubing with seating nipple for plunger lift installation to top of Model D packer. Pull up to approximately 5835 and land tubing.
9. Nipple down BOP and nipple up wellhead and plunger lift system for 2 3/8" tubing. Note: the 1 1/4" side of the wellhead will need to be blanked off.
10. Connect to sales and swab well in.