

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74604-1267						OGRID Number 005073 (Conoco Cmpl ID 1883715)			
Contact Party Marti Johnson						Phone 580-767-2451			
Property Name AXI Apache 0						Well Number 10		API Number 30039214290	
UL	Section 3	Township 25	Range 4	Feet From The 1795	North/South Line South	Feet From The 1656 1565	East/West Line East	County Rio Arriba	

II. Workover

Date Workover Commenced: 5/21/01	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde and Blanco Pictured Cliffs So.
Date Workover Completed: 5/23/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of OKLAHOMA)
County of KAY) ss.
MARTI JOHNSON, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Marti Johnson Title Consultant Date 5/24/02
SUBSCRIBED AND SWORN TO before me this 21 day of May

My Commission expires: 05-09-2006

OKLAHOMA NOTARY PUBLIC
LAURIE TAPP
KAY COUNTY

Notary Public

OKLAHOMA NOTARY PUBLIC
LAURIE TAPP
KAY COUNTY

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5-23, 2001.

Signature District Supervisor <u>Charlie Therman</u>	OCD District <u>AZtec III</u>	Date <u>06-19-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
JIC122

6. If Indian, Allottee or Tribe Name
JICARILLA

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
AXI APACHE O 10

9. API Well No.
30-039-21429

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BLANCO P.C.

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC. Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T25N R4W NWSE 1795FSL 1656FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was originally completed in the Blanco Mesaverde and Blanco P.C. South. This well was downhole commingled in these zones as per the attached daily reports.

7155622 BMV 1883714 1034686 I 3920 10 ROW
7155622 BPC 1883715 1034690 I 3920 10 WPT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7908 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 10/12/2001 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/12/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WellName	DtTmStart	OpLast24	WellID#
AXI APACHE O 10 (LFW 8/28/97)	5/21/2001	Csg. press. 0# tbg.press.0#, Blow well down, Latch onto long string, pull up an remove hanger. Pull up an work seal assembly loose. POOH with tbg an seal. Tally out. 95 stands , 5922'. Lay down seal assembly, RIH with 7 joints of 2 1/16" tbg. an 94 stands of 2 3/8" tbg., tag up at 5955', Bottom perf at 5922'. 33 feet of rat hole. POOH with 2 3/8" tbg. an 2 1/16" tbg. lay down 2 1/16 " tbg. Secure well SDFN	300392142900
AXI APACHE O 10 (LFW 8/28/97)	5/21/2001	Move in rig an equipment, rig up. Csg. press.30# tbg. press. 0#. Blow well down, NDWH, NUBOP, off set spool. Rig up for 1.666" tbg. Pull up an release tbg. hanger on short string. POOH with 115 joints of 1.66" tbg. Lay down on trailer. Tally out. 3709'. ND off set spool, change tools to 2 3/8" tbg. PU on long string, could not get seal assembly loose, secure well SDFN	300392142900
AXI APACHE O 10 (LFW 8/28/97)	5/22/2001	Csg. press. 100#, Blow well down, RIH with mule shoe collar, seat nipple, an 95 stands of 2 3/8" tbg. , drift in. Ran packer on last stand. Set packer, NDBOP, stood back . Change out lock downs on well head. NUBOP, POOH with packer. RIH with tbg, land well at 5835'. NDBOP, NUWH. RU swab , make swab run to seat nipple. RD swab. RDPU Secure well , SDFN	300392142900
AXI APACHE O 10 (LFW 8/28/97)	5/23/2001	Move off. Well will say shut in till we get DHC order .	300392142900

Well Workover Date = 05/23/2001

Compl Name - Compl	Compl ID - Compl	Compl Legacy	API Well Cd -	Rsvr Name - Compl	PUN / SUFFIX	Cnty Name -	Sect	TWN	RNG	Dir
AXI APACHE O / 10 RON	1883714	Cd - Compl	Compl	BLANCO MESAVERDE	103468613920	RIO ARRIBA	3	25	4	W
AXI APACHE O / 10 UPT	1883715	7155622 10 UPT	300392142900	BLANCO PICTURED CLIFFS,SO	103469013920	RIO ARRIBA	3	25	4	W

Production Date	Workover Indicator	BLANCO MESAVEVERDE	BLANCO PICTURED CLIFFS,SO
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02-2000	1 Pre Workover Period	1,780	
03-2000	1 Pre Workover Period	2,112	
04-2000	1 Pre Workover Period	2,106	
05-2000	1 Pre Workover Period	2,233	603
06-2000	1 Pre Workover Period	2,059	704
07-2000	1 Pre Workover Period	2,377	692
08-2000	1 Pre Workover Period	2,250	644
09-2000	1 Pre Workover Period	2,239	609
10-2000	1 Pre Workover Period	2,272	614
11-2000	1 Pre Workover Period	2,082	651
12-2000	1 Pre Workover Period	2,201	632
01-2002	1 Pre Workover Period	807	600
02-2002	1 Pre Workover Period	0	528
03-2002	1 Pre Workover Period	0	613
04-2002	1 Pre Workover Period	0	548
05-2002	2 Workover Period	0	188
06-2002	3 Post Workover Period	3,553	1,061
07-2002	3 Post Workover Period	3,371	1,007
08-2002	3 Post Workover Period	2,751	822
12 Mo. Average	1 Pre Workover Period	2,043	620
3 Mo. Average	3 Post Workover Period	3,225	963