

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR <i>Continental Oil Company</i>					
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, N.M. 88240</i>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface <i>1625' FSL + 1105' FWL OF Sec. 3</i>					
At top prod. interval reported below <i>Same</i>					
At total depth <i>Same</i>					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUNDED <i>6-14-77</i>		16. DATE T.D. REACHED <i>6-18-77</i>		17. DATE COMPL. (Ready to prod.) <i>7-17-77</i>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>7202'</i>		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <i>3810'</i>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <i>Rotary</i>		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>3726' - 3743' South Blanco - PC.</i>					
25. WAS DIRECTIONAL SURVEY MADE <i>No</i>					
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>SPIES GR CAL FDC</i>					
27. WAS WELL CORED <i>NO</i>					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 1/2"</i>	<i>24 #</i>	<i>498'</i>	<i>12 1/2"</i>	<i>310 SX</i>	<i>-</i>
<i>2 7/8"</i>	<i>6.5 #</i>	<i>3766'</i>	<i>6 3/4"</i>	<i>150 SX</i>	<i>-</i>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<i>3726' - 3730'; 3732' - 3735'; 3740' - 3743' w/ 2 JSPE South Blanco - PC</i>			

33.* PRODUCTION							
DATE FIRST PRODUCTION <i>8-2-77</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Flowing</i>				WELL STATUS (Producing or shut-in) <i>Shut-in Pending Pipeline Conn.</i>	
DATE OF TEST <i>8-2-77</i>	HOURS TESTED <i>24</i>	CHOKE SIZE <i>3/4"</i>	PROD'N. FOR TEST PERIOD <i>→</i>	OIL—BBL. <i>→</i>	GAS—MCF. <i>1004</i>	WATER—BBL. <i>-</i>	GAS-OIL RATIO <i>CONN.</i>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <i>→</i>	OIL—BBL. <i>→</i>	GAS—MCF. <i>→</i>	WATER—BBL. <i>→</i>	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY <i>F.T. Chavez</i>	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. A. Butcher

TITLE

ADMIN. SUPV.

DATE

8-17-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-Durango (6), Gas Co. N.M., Exxon, MTH, BEA, File

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