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	DISTRIBUTION			
1	SANTA FE			
	FILE		(
	U.S.G.S.	U.S.G.S.		
	LAND OFFICE			
	TRANSPORTER	OIL		
ĺ		GAS	1	
	OPERATOR		2	
١.	PRORATION OFFICE			
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NO. OF COPIES RECEIVED]		
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	•	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	-	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	•
TRANSPORTER OIL	1	:	
GAS /]		
OPERATOR U	4 .		•
Operator	<u> </u>		
CONTINENT Address	AL OIL COMP	ANY	·
P.O. Box	460 HOBB	S N.M. P)	240
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change to Ourseland	Oil Dry Gas Casinghead Gas Conden		
Change in Ownership	Casinghead Gas Conden	sue 🔲	
If change of ownership give name and address of previous owner			•
DESCRIPTION OF WELL AND	LEASE		CONTRA
Lease Name AV1 ADAGUE"	Well No. Pool Name, Including Fo	P.C. State, Federal or	Fee IZZ
Location Location			.//
Unit Letter;;;;;	25 Feet From The South Line	e and Feet From The	WEST
Line of Section 7	wnship 25N Range	4 W, NMPM, R10	ARRIBA County
DECKNATION OF TRANSPOR	PER OF OH AND NATURAL CA	c	
Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which approved	copy of this form is to be sent)
GAS COMPANY OF		DALLAS, TEXAS	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Beady to Prod.		B.T.D.
6-/4-77 Elevations (DF, RKB, RT, GR, etc.)			3746'
7207'	PICTURED CLIFFS		ability Dopin
Derforations			epth Casing Shoe
3726 -374	3		37663
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
12 14 "	27/8"	478	310
60/4"	2118	3766'	750
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil and	must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	(c.)
Date First New Oil Run To Tanks	Date of Yest	reading Method (2 tour, pamp) and styly a	
Length of Test	Tubing Pressure	Casing Pressure C	hove Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. G	as-MCF
			A MARINE
GAS WELL			
Actual Prod. Test-MCF/D /004 CADF	Length of Test & HRS.	Bbls. Condensate/MMCF G	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size 3/4"
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATI	
CERTIFICATE OF COMPLIAN	-		,
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied to	with and that the information given best of my knowledge and belief.	Original Signed by A	. P. Yondniah
above is true and complete to the	. Dest of my knowledge and belief.	BY Original Signed by A	
<i>n</i> -		TITLE	
01/18	00	This form is to be filed in com	pliance with RULE 1104.

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NMOCC. AZTEC (5)- USGS-DURANGO (2)
EXXON - BEA - FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.