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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

ALL A MARKET

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

DISTRICT III
1010 Rin Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST		BLE AND AUTH			•	
Operator	101H	ANSPORT OF	L AND NATURA		AFI No.		
Conoco Inc.				30	039214.	3000	
Address 3817 N.W. Ex	pressway, Okla	homa City. (	OK 73112	•			
Reason(s) for Filing (Check proper bo		noma orogy	Other (Pleas	e explain)		·-····································	
New Well		Transporter of:		• • •			
Recompletion	Oil 42 Casinghead Gas	Ory Gas L Condensate XD					
If change of operator give name and address of previous operator		_ concesses / y					
• • • • • • • • • • • • • • • • • • •	T AND TEACE			<del></del>		<del></del>	
II. DESCRIPTION OF WEI Lease Name	L AND LEASE Well No	Pogl hame, includ	line Formation	Vind	of Lesse	Lease No.	
AXI ADACHE (			Cruices Cliff		Federal or Fee	C-122	
Location	س. و. رو		<	112.7			
Unit Letter	-: /663	_ Feet From The	Line and	1105 F	et From The	Line	
Section 3 Town	utip 25N	Range Gui	, NMPM,	RIO AXI	k1764	County	
III DECIGNATION OF TO	AMEROPEED OF 4	388 A \$100 B 1 A rese					
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi	AN SPURIER OF Cond		KAL GAS Address (Give address	s to which approprie	com of this form	is to be sent)	
GIANT RETINING	3	edsate XX	23733 N. Scar	1		-AZ 85355	
Name of Authorized Transporter of Ci		or Dry Gan	Address (Give address	to which approved	copy of this for	is to be sent)	
OAS COMPANY If well produces oil of liquids,	Unit Sec.	Twp. Rge.	is gas actually connect		MEIER,	NM 8143	
give location of tanks.	ii	<u>i</u> i i	MES		•		
If this production is commingled with the IV. COMPLETION DATA	hat from any other lease o	r pool, give comming	ling order number:				
IV. COMPLETION DATA	Oil We	II Gas Well	New Well   Worko		ra a		
Designate Type of Completic	on - (X)	i Gan Wen	New Well   Worko	ver Deepen	Plug Back   S~	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			•		Depth Casing 5	hoe	
	TUBING	. CASING AND	CEMENTING RE	CORD	<u> </u>		
HOLE SIZE	1 -	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT .	
·							
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR ALLOW er recovery of total volum			17 1.1 - 6 41			
Date First New Oil Run To Tank	Date of Test	e of toda ou and mist	Producing Method (Flo			uii 24 nours.)	
· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			# 1 N		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbis.	<del></del>	Water - Bbls. DOT	2 199 <b>0</b>	Gas- MCF		
		-	טטו	S 1000		·	
GAS WELL			OIL CC	ON. DIV		•	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/19/57. 3		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shi	xt-in)	Casing Pressure (Shut-	io)	Choke Size		
VI. OPERATOR CERTIF			011.0	ONOFFIL	ATION D	1401011	
I hereby certify that the rules and re Division have been complied with a	gulations of the Oil Conse	rvation ven shove	OIL O	ONSERV	ATION DI	VISION F	
is true and complete to the best of n		· A BUOTE	Data Appr	ovod	OCT 03 1	330	
Les A.A.			Date Appr		<u>.</u> /		
Signature Signature		· · · · · · · · · · · · · · · · · · ·	By	3.	1) Oh	<b></b> {	
o <u> J. E. Barton</u>	<u>Administrat</u>			SUPER	IVISOR DIS	TRICT #2	
Printed Name	(405) 94	Title 8-3120	Title		· · · · · · · · · · · · · · · · · · ·		
Pa-4-			44				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.