	NO. OF COPIES REC	15		
	DISTRIBUTION			
1	SANTA FE		(
	FILE		T	
	U.S.G.S.			
ı	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS	1	
	OPERATOR		2	
ı.	PRORATION OFFICE			

I.

I.

7.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
LAND OFFICE	-AND OFFICE							
TRANSPORTER OIL								
GAS /								
OPERATOR 2	·							
PRORATION OFFICE	<u> </u>		· · · · · · · · · · · · · · · · · · ·					
CONTENENTAL DEL COMPANY								
Address P.O. Box	P.O. Box 460 HOBBS, N.M. 88240							
Reason(s) for filing (Check proper box)	7,00	Other (Please explain)						
New Well	Change in Transporter of:							
Recompletion	Oil Dry Go	ıs 🔯						
Change in Ownership	Casinghead Gas Conder	nsate						
If change of ownership give name and address of previous owner								
I. DESCRIPTION OF WELL AND I	FASE		CONTERS					
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	INDIAN -No.					
Lease Name AXJ APACHE'O" 12 5. BLANCO P.C., State, Federal or Fee								
Location								
Unit Letter; _/6 (00 Feet From The SouTH Lin	re and Feet From 7	The WEST					
Line of Section Tow	nship 25N Range	W NMPM, P	O ARRIBA County					
23.0 61 550.151		The state of the s	County County					
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS						
Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)					
Name of Authorized Transporter of Cas.	- T	Address (Give address to which approv	ped copy of this form is to be sent)					
GAS COMPANY	OF NEW WEXICO	Is gas actually connected? Whe	73					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. rige.	is gas actually connected? whe	en.					
		770						
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:						
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.					
Designate Type of Completion	x = X	$\boldsymbol{\chi}$						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	7-20-77	3550						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6965 PICTURED CLIFFS 3374								
Perforations 3380 - 34	28		Depth Casing Shoe					
	TUBING, CASING, AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH, SET	SACKS CEMENT					
12 1/4 "	85/811	492.	310					
63/4"	27/8"	3524'	200					
			error Stone ()					
. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be as	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be appeal to on exceed top allow-					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t. etc.l					
Dute First New Oil Num 10 Taile	2000 01 1000	Troubling Mother (E tob), pamp, and on,	<i>19</i> 00 - 1					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF					
12.								
GAS WELL Actual Prod., Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	General vot Consideration					
8494 CAOF	3 HRS.		Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size					
BP		Casing Pressure (Shut-in)	Choke Size 3/4"					
CERTIFICATE OF COMPLIANCE	E		TION COMMISSION					
	_							
I hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED, 19						
Commission have been complied wi above is true and complete to the	ith and that the information given	By Original Signed by A. R. Kendrick						
above is true and complete to the	best of my knowledge and bester.	l)						
		TITLE	ــــــــــــــــــــــــــــــــــــــ					
	י <i>ש</i> י	This form is to be filed in compliance with RULE 1104.						
C. TE, Idead	cey	If this is a request for allowable for a newly drilled or deepened						
(Signal	nure)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
DR. STAFF A	4 55 T	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
SR. STAFF (Signal 8-19-77)	e)	able on new and recompleted wells.						
0-17-77		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
: Dat		well name or number or transports	er or other such change of condition					
NAMADON ASTER (4)	" USGS - DURANGO (1	well name or number, or transports Separate Forms C-104 must						
NMOCC- AZTEC (5)	e) USGS-DURANGO (1) TLE	well name or number, or transporter Separate Forms C-104 must completed wells.	en or other such change of condition. be filed for each pool in multiply					