

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <i>Contract No. 122</i>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Jicarilla Apache</i>	
2. NAME OF OPERATOR <i>Continental Oil Company</i>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, N.M., 88240</i>		8. FARM OR LEASE NAME <i>AXI Apache "O"</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>1535' FSL &amp; 805' FEL OF Sec. 4</i> At top prod. interval reported below <i>Same</i> At total depth <i>Same</i>		9. WELL NO. <i>13</i>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED <i>6-20-77</i>		16. DATE T.D. REACHED <i>6-26-77</i>	
17. DATE COMPL. (Ready to prod.) <i>7-15-77</i>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>7273'</i>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <i>3915'</i>	
21. PLUG, BACK T.D., MD & TVD <i>3842'</i>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <i>Rotary</i>		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>3784'—3796' South Blanco Pictured Cliffs</i>		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE <i>NO</i>		26. TYPE ELECTRIC AND OTHER LOGS RUN <i>SPIES GR CAL FIC</i>	
27. WAS WELL CORED <i>No.</i>		28. LOGGING RECORD (Report all strings set in well)	
CASINO SIZE <i>8 5/8"</i> <i>2 7/8"</i>		WEIGHT, LB./FT. <i>24#</i> <i>6.5#</i>	
DI (MD) <i>506'</i> <i>3861'</i>		HOLE SIZE <i>12 1/4"</i> <i>6 3/4"</i>	
CEMENTING RECORD <i>300 SX</i> <i>255 SX</i>		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE <i>—</i>		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE <i>—</i>	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) <i>3784'—3788'; 3792'—3796'</i> <i>W/ 2 ISPF</i> <i>South Blanco Pictured Cliffs</i>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <i>3784'—3796'</i> AMOUNT AND KIND OF MATERIAL USED <i>Proc w/ 60,000 # 20.40 Sand and 735 Bbls Fluid.</i>	
33.* PRODUCTION		DATE FIRST PRODUCTION <i>7-15-77</i>	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Flowing</i>		WELL STATUS (Producing or shut-in) <i>Shut-in Running Pipe Line Conn.</i>	
DATE OF TEST <i>8-8-77</i>		HOURS TESTED <i>24</i>	
CHOKE SIZE <i>3/4"</i>		PROD'N. FOR TEST PERIOD <i>—</i>	
OIL—BBL. <i>—</i>		GAS—MCF. <i>1396</i>	
WATER—BBL. <i>—</i>		GAS-OIL RATIO <i>—</i>	
FLOW. TUBING PRESS. <i>—</i>		CASING PRESSURE <i>—</i>	
CALCULATED 24-HOUR RATE <i>—</i>		OIL—BBL. <i>—</i>	
GAS—MCF. <i>—</i>		WATER—BBL. <i>—</i>	
OIL GRAVITY-API (CORR.) <i>—</i>		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>—</i>	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY <i>F.T. Chavez</i>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>Wm. A. Partridge</i> TITLE <i>Adm. Surv.</i> DATE <i>8-17-77</i>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-Durango (6), Gas Co. N.M., Exxon, MTL, BEA, File

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Secks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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