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SANTA FE				
FILE		17	-	
U.S.G.S.				
LAND OFFICE	•			
IRANSPORTER	OIL	1	!	
	GAS	17		
OPERATOR				
PRORATION OFFICE			_	
Operator				

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	ı	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	5AS	
TRANSPORTER OIL / GAS /				
OPERATOR				
PRORATION OFFICE  Operator				
Continental Oi	.1 Company			
Address P. O. Box 460.	Hobbs, New Mexico 8824	40		
Reason(s) for filing (Check proper box)	·	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Conden		1-78.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation .   Kind of Lease	e	
AVI Asiche C	" 13 Blanco F.	C, Stath State, Federa	or Fee Indian	
Location		~/ . =	/ 4	
Unit Letter : 13	35 Feet From The South Line	e and 303 Feet From 1	The Gal	
Line of Section 4 Tov	wiship $25-N$ Range	f-W , NMPM, Leo	arreba County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)	
Continental Oil Compa	- A	555 17th Street. Denve	r. Colorado 80202	
4		555 17th Street, Denve		
Gas Company of New M	Unit Sec. Twp. Rge.	1201 Elm Street, Dalla Is gas actually connected? Who		
If well produces oil or liquids, give location of tanks.				
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completic	on - (X)   Oil Well   Gas Wel.	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
(=1, 1112, 111, 011, 011)	, and the second			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
THE DATE AND DESIGNED TO	OP ALLOWARY E		and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbis.	Water-Bbis.	Gas-MOF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke 4ze AUG 14 COM.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke dise MAG 7 COM.	
. esting method (phot, buck proy	aning Pressers (Streets )	Cabing 1 .essaio (Sales III)	Choke dize AUG 14 COM.	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	4 1070	
	reby certify that the rules and regulations of the Oil Conservation		BY TRANK T. CHAVEZ 19	
anove is true and complete to the	with and that the information given best of my knowledge and belief.	11		
		TITLE DEPUTY OIL & Sea do a la sea de la		
Ben A. he		This form is to be filed in compliance with RULE 1104.		
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.		inied by a tabulation of the deviation		
Administrative Supervisor All sections of this for		Al! sections of this form mu	ist be filled out completely for allow-	
August 11, 1978 able on new and recompleted wells		ells. I. III. and VI for changes of owner,		
<u>ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب </u>	ute)	well name or number, or transpor	ter, or other such change of condition. It be filed for each pool in multiply	
NMOCC - AZTEC (5) F	ILE	Separate Forms C-104 mus completed wells.	to be then for each poor in maniply	