

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Contract No. 122
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache
7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL + 1110' FWL of Sec. 10

8. FARM OR LEASE NAME
AXI Apache "O"

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
AXI Apache
S. Blanco - PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-25N R-4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7268' GR

12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded at 6 pm, 6-4-77. Drilled 12 1/4" hole to 492'. Set 12 jts. 8 5/8", 24 Lb., K-55 ST+C casing at 492'. Cemented w/160 sks. Class B, 4% gel, 2% CaCl2, 1/4#/sk flocele, .75% CFR-2. 150 sks Class B, 2% CaCl2, 1/4#/sk flocele, .75% CFR-2. Plug down 11:45 AM. 6-5-77. WOC 12 hrs. Tested to 500 pounds-ok. Drilled on with 6 3/4" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Patterson

TITLE

Admin. Supv.

DATE

6-8-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

115GS-Durango (5). Gas Company of NM (2), Exxon, MJL, BEA, File (2)