SUBMIT IN DUPLICATE. UNITED STATES

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 40.000 \$\frac{1}{2}\$ 20-40 Sind and 653 Blk. 70 \$\phi \left _{\text{Ly Fosm.}}\$ PRODUCTION DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well STATUS (Producing or shut-in) Packer SET (MD)				F THE IN AL SURVEY		struct	tions on se side) 5. LEASE 1	DESIGNATION AND SERIAL NO. 122		
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	SO. LIST OF ATTACE			*: · · · · · · · · · · · · · · · · · · ·						
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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions. interval, or intervals, top(s), tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

tems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing

for each tem 29: additional interval to be separately produced, showing the additional data pertinent or such inversa.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

"Submit a communitation report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) bottom (s) and name (s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

-				TOP BOTTOM DESCRIPTION	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESQUEES, AND RECOVERIES
				DESCRIPTION, CONTENTS, ETC.	ND ALL DRILL-STEM TESTS, INCLUDING RES, AND RECOVERIES
	 Pic.Cliffs	Fruitland	Kirtland.	NAME	38.
	3661	3494	MEAS, DEPTH, TRUE VERT, DEPTH	TOP	GEOLOGIC MARKERS